

STATE OF KANSAS
STATE CORPORATION COMMISSION

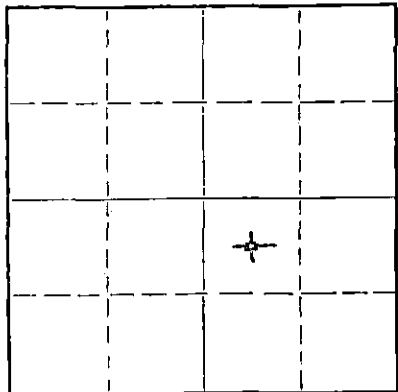
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Kingman County, Sec. 3 Twp. 28S Rge. (E) 8 (W)

Location as "NE/CNWSW" or footage from lines Ctr. NW SE
Lease Owner Graybol Oil Corporation
Lease Name Mc Kenna Well No. 1
Office Address 2200 N.B.T. Bldg., Tulsa, Okla. 74103
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 18 19 65
Application for plugging filed September 19 19 65
Application for plugging approved September 19 19 65
Plugging commenced September 19 19 65
Plugging completed September 19 19 65
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation Depth to top Bottom Total Depth of Well 4395 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing limestone	salt water	3333	3772	8 5/8"	230'	None
Mississippi chat	salt water & Gas	3983	4080			
Viola Limestone	salt water	4331	4371			
Simpson sandstone	salt water	4371	4395			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud-laden fluid to 200'. Put in one-quarter sack of hulls and 25 sacks of Portland cement.

Filled hole with heavy mud-laden fluid to 40'. Inserted Halliburton plug. Put in ten sacks of Portland cement filling hole to surface.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graybol Oil Corporation
Address as above

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
Lyman C. Dennis (employee of owner) or (owner-or-operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis
Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of September, 19 65

My commission expires April 10, 1967

Notary Public

GRAYBOL OIL CORPORATION

Kingman County, Kansas

No. 1 McKenna

Ctr. NW SE Sec. 3-28S-8W

Contractor: Company Tools

Elev: 1604 D.F. & K.B., 1598 G.L.

Commenced: September 4, 1965

Completed: September 18, 1965

Production: Dry and Abandoned

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CASING RECORD

CONSERVATION DIVISION
Wichita, Kansas

8 5/8" surface casing set at 230' with 185 sacks of regular cement.

DEPTH	FORMATION	WELEX ELECTROLOG TOPS:	
0-50	Sand and gravel	Heebner shale	3098 (-1494)
50-400	Red bed	Toronto limestone	3115 (-1511)
400-1170	Shale and shells	Douglas shale	3128 (-1524)
1170-1208	Anhydrite	Douglas sand	3139 (-1535)
1208-1277	Lime and shale	Brown lime	3323 (-1719)
1277-1370	Shale and lime	Lansing limestone	3333 (-1729)
1370-1690	Lime	Base of Kansas City	3772 (-2168)
1690-1980	Lime and shale		
1980-2030	Lime	Mississippi chat	3983 (-2379)
2030-2155	Lime and shale		
2155-2360	Shale with lime streaks	Mississippi lime	4080 (-2476)
2360-2575	Shale and lime	Kinderhook shale	4152 (-2548)
2575-3150	Lime and shale	Chattanooga shale	4302 (-2698)
3150-3295	Sand, shale and lime	Viola limestone	4331 (-2727)
3295-3349	Lime and shale	Simpson sand	4371 (-2767)
3349-3725	Lime	Welex total depth	4396
3725-3740	Lime and chert		
3740-3760	Lime and shale	Drill Stem Text No. 1: 3725-3740:	
3760-3795	Shale and lime	(Kansas City): Tool open one hour,	
3795-3982	Lime	Recovered 10' drilling mud, 380'	
3982-3992	Lime and chat	salt water. IBHP-1529#/30", FBHP-1483#/30",	
3992-4060	Chat and lime	IFP-45#, FFP-257#, BHT-121° F.	
4060-4070	Lime		
4070-4100	Lime and chert	Drill Stem Test No. 2: 3985-3992	
4100-4130	Lime	(Mississippi chat): Tool open one hour.	
4130-4145	Lime and chert	Gas to surface in three minutes.	
4145-4155	Shale	Maximum gauge 606 MCF in 25".	
4155-4258	Shale and lime	Recovered 55' muddy, gas-cut salt water.	
4258-4302	Shale	IBHP-1474#/30", FBHP-1427#/30"	
4302-4317	Lime	IFP-38#, FFP-660#, BHT-110°.	
4317-4358	Cherty lime and shale		
4358-4370	Lime and chert		
4370-4395	Sand		
4395	Driller's total depth		

I hereby certify that the above is a true and correct log of the above-captioned test as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

BY: Lyman C. Dennis
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA

COUNTY OF TULSA

Subscribed and sworn to this 23rd day of September, 1965.

My Commission expires: April 10, 1967

Marlene C. Callan
NOTARY PUBLIC