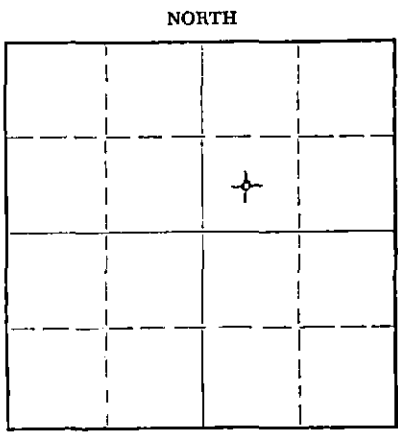


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Kingman County. Sec. 6 Twp. 28S Rge. (E) 8 (W)
Location as "NE/CNW/SW" or footage from lines Ctr. SW NE
Lease Owner Graybol Oil Corporation
Lease Name Stead Well No. 1
Office Address 2200 N.B.T. Bldg., Tulsa, Okla. 74103
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed September 1 1965
Application for plugging filed September 2 1965
Application for plugging approved September 2 1965
Plugging commenced September 2 1965
Plugging completed September 2 1965
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 4360 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing limestone	salt water	3331	3758	8 5/8"	234'	None
Mississippi chat	salt water	3957	4033			
Viola limestone	Impermeable	4280	4335			
Simpson sandstone	salt water	4335	4360			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud-laden fluid to 225'. Put in one-quarter sack of hulls. Inserted Halliburton plug. Put in 25 sacks of Portland cement.

Filled hole with heavy mud-laden fluid to 40'. Put in 10 sacks of Portland cement, filling hole to surface.

Put two sacks of Portland cement in rat-hole.

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STATE CORPORATION COMMISSION
SEP 7 1965
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graybol Oil Corporation
Address as above

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
Lyman C. Dennis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis
Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of September, 1965

James G. [Signature]
Notary Public.

My commission expires October 2, 1967

15-095-30246-0000

GRAYBOL OIL CORPORATION

Kingman County, Kansas

No. 1 Stead

Ctr. SW NE Sec. 6-28S-8W

Contractor: Company Tools

Elev: 1560 K.B.& D.F., 1554 G.L.

Commenced: August 18, 1965

Completed: September 1, 1965

Production: Dry and Abandoned

CASING RECORD

8 5/8" surface casing set @ 234' with 175 sacks of pozmix cement.

DEPTH	FORMATION	WELEX ELECTROLOG TOPS:
0-41	Surface sand	Heebner shale 3105 (-1545)
40-50	Artesian sand	Toronto limestone 3114 (-1554)
50-425	Red bed	Douglas shale 3132 (-1572)
425-1187	Shale and shells	Douglas sand 3142 (-1582)
1187-1204	Anhydrite	Brown lime 3320 (-1760)
1204-1350	Shale and shells	Lansing limestone 3331 (-1771)
1350-1375	Sand, lime and shale	Base of Kansas City 3758 (-2198)
1375-1500	Lime	Mississippi chat 3957 (-2397)
1500-1695	Lime and shale	Mississippi limestone 4033 (-2473)
1695-1840	Shale and lime	Kinderhook shale 4082 (-2522)
1840-2120	Lime and shale	Viola limestone 4280 (-2720)
2120-2295	Sandy shale and lime	Simpson sand 4335 (-2775)
2295-3440	Lime and shale	Welex Total Depth 4362
3440-3885	Lime	
3885-3945	Lime and shale	Drill Stem Test No. 1: 3710-35 (Kansas City): Tool open one hour, recovered 450' salt water, no show. IBHP-1547/30", FBHP-1495/30", IFP-68#, FFP-235#, BHT-106°.
3945-3967	Lime, shale and chat	
3967-4030	Shale, lime and chat	Drill Stem Test No. 2: 3959-3967 (Mississippi chat): Tool open 70 minutes. Recovered 500' salt water with a very few specks of oil. IBHP-1446/30", FBHP-1398/30", IFP-28#, FFP-248#, BHT-111°.
4030-4070	Lime and chert	
4070-4094	Lime	
4094-4140	Shale	
4140-4205	Shale and lime	
4205-4255	Shale with lime streaks	
4255-4258	Shale	
4258-4275	Shale with lime	
4275-4330	Lime and chert	
4330-4343	Lime and sand	
4343-4360	Sand	
4360	Driller's Total Depth	

I hereby certify that the above is a true and correct log of the above-captioned test as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

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STATE CORPORATION COMMISSION

SEP 7 1965

BY: *Lyman C. Dennis*
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA

CONSERVATION DIVISION
Wichita, Kansas

COUNTY OF TULSA

Subscribed and sworn to this 3rd day of September, 1965.

My Commission expires: October 2, 1967

[Signature]
NOTARY PUBLIC