

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 1015 East Hwy 54

City/State/Zip Kingman, Ks. 67068

Purchaser: Kansas Gas Supply

Operator Contact Person: Jon F. Messenger

Phone ( 316 ) 532-5400

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

09-21-98 09-27-98 10-15-98

Spud Date 09-21-98 Date Reached TD 09-27-98 Completion Date 10-15-98

API NO. 15- 095-217470000

**ORIGINAL**

County Kingman

150'E-N/2-N/2-SW/4 Sec. 21 Twp. 28S Rge. 7  <sup>E</sup><sub>W</sub>

2310 Feet from  S/N (circle one) Line of Section

1470 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  SW (circle one)

Lease Name Giefer 'L' Well # 1

Field Name Prather East

Producing Formation Mississippian

Elevation: Ground 1558 KB 1568

Total Depth 4125 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 225

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Att. 1-20-99 v.c.  
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 400 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas License No. 4706

NE/4 Quarter Sec. 20 Twp. 30 S Rng. 8  <sup>E</sup><sub>W</sub>

County Kingman Docket No. D-25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 01-07-99

Subscribed and sworn to before me this 7th day of January, 19 99.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**ORIGINAL**

SIDE TWO

Operator Name MESSENGER PETROLEUM, INC. Lease Name Giefer 'L' Well # 1

Sec. 21 Twp. 28S Rge. 7  East  West  
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Dual Induction & Dual Compensated Porosity

<input checked="" type="checkbox"/> Log			Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum			
Howard	2517	-949			
Heebner	3012	-1444			
Lansing	3254	-1686			
Swope	3641	-2073			
Mississippian	3986	-2416			
Mississippian (por)	3992	-2424			
LTD	4127	-2559			

2 DST's- on separate sheet (attached)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	222	60/40 Poz	150	2% Gel, 3%OC
Production	7-7/8	5-1/2	15.5	4119	ASC	125	5# Kol Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3988-3996	natural	
packer	Haliburton R-4 packer @ 3947		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	3950	3947	
Date of First, Resumed Production, SVD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11-09-98				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		220		

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 3988-96

Other (Specify) \_\_\_\_\_ Mississippian

LAKEWOOD

MESSENGER PETROLEUM, INC.  
1015 East Hwy 54  
Kingman, Ks. 67068

Giefer 'L' # 1

DST # 1 3256-3337 (Lansing) 30-30-30-30 Tool slid 6' to bottom  
IF weak to fair blow FF weak blow Rec: 155' GOCWM  
(4% G, 12% O, 20% W, 28% M)  
155' GOCWM (15% G, 10% O, 30% W, 45% M)  
Total Fld = 310' Trace GIP  
IFP 46-189 FFP 124-162 ISIP 945 FSIP 786  
IHP 1568 FHP 1528 BHT 109

DST # 2 3985-4001 (Mississippi) 30-60-60-60  
GTS 3.5 min, Ga 398MCF/10 min, 436MCF/20 min.,  
449MCF/30 min, FF Ga 497MCF/10 min, 473MCF/30 min,  
461MCF/50 min, 449MCF/60 min  
Rec: 125' WM (18% W, 82% M)  
250' MW (75% W, 25% M)  
Total Fld = 375'  
IFP 141-148 FFP 128-146 ISIP 1346 FSIP 1300  
IHP 1951 FHP 1945 BHT 118

RECEIVED  
STATE COOPERATION COMMISSION

JAN - 8 1954

CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

9768  
ORIGINAL

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

med. lodge, ks.

DATE <u>9-21-98</u>	SEC. <u>21</u>	TWP. <u>28S</u>	RANGE <u>7W</u>	CALLED OUT <u>9:00 A.M.</u>	ON LOCATION <u>10:30 A.M.</u>	JOB START <u>1:15 P.M.</u>	JOB FINISH <u>2:00 P.M.</u>
LEASE <u>Giefer</u>	WELL # <u>1</u>	LOCATION <u>Kingman, 3S-1E-1/2S-E/K</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Sterling Drilg.

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 5/8 x 24 DEPTH 224

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15' By Request

PERFS. \_\_\_\_\_

DISPLACEMENT 1 3/2 Bbls. Fresh H<sub>2</sub>O

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 343 CEMENTER Harry Dreiling  
HELPER Justin Hart

BULK TRUCK # 301 DRIVER mark Brungardt

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER messenger Petroleum

CEMENT

AMOUNT ORDERED 150SXS. CLASS A  
60/40/3% CAL<sup>2</sup>+2% Gel.

COMMON	<u>90</u>	@ <u>6.35</u>	<u>571.50</u>
POZMIX	<u>60</u>	@ <u>3.25</u>	<u>195.00</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@ <u>28.00</u>	<u>140.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>1.05</u>	<u>157.50</u>
MILEAGE	<u>150 x 40</u>	<u>.04</u>	<u>240.00</u>

TOTAL \$ 1332.50

REMARKS:

Pipe on Bottom - Break Circ.  
mix + Pump 150SXS. CLASS A + 60/40/  
3% CAL<sup>2</sup> + 2% Gel. Cement In. Stop  
Pumps. Release Plug. Pump + Displace  
Plug. w/ 13 1/2 Bbls. Fresh. H<sub>2</sub>O. Shut In.  
Cement Circ. to Surface

SERVICE

DEPTH OF JOB 224

PUMP TRUCK CHARGE 0-300' 470.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 40 @ 2.85 114.00

PLUG wood-8 5/8 @ 45.00 45.00

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \$ 629.00

CHARGE TO: Messenger Petroleum

STREET 1015 EAST Hwy, SH

CITY KINGMAN STATE KANSAS ZIP 67068

FLOAT EQUIPMENT

RECEIVED  
STATE CORPORATION COMMISSION

JAN - @ 1998

CONSERVATION DIVISION  
Wichita, Kansas

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \$ 1961.50

DISCOUNT \$ 294.22 IF PAID IN 30 DAYS

NET \$ 1667.28

X K.L. Thompson

PRINTED NAME

SIGNATURE

X K.L. Thompson

# ALLIED CEMENTING CO., INC.

2541 ORIGINAL

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

9-27-98

9-28-98

DATE 9-28-98	SEC 21	TWP 28	RANGE 7	CALLED OUT 7:30 PM	ON LOCATION 12:00 AM	JOB START 2:20 AM	JOB FINISH 4:05 AM
LEASE <u>Red</u>	WELL # <u>2" #1</u>	LOCATION <u>Kingman - 3S, 1 1/2 E, S/into</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Stirling Ind

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4125'

CASING SIZE 5 1/2" (ind) DEPTH 4120'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1100" MINIMUM 400"

MEAS. LINE \_\_\_\_\_ SHOE JOINT 29:20.1

CEMENT LEFT IN CSG. 29:20

REMARKS Displacement = 97.32 bbls

OWNER Same CEMENT \_\_\_\_\_

AMOUNT ORDERED 125 lbs ASC 5" Kalred/sh  
25 lbs 6" 40 6" 20 sh  
500 gal Mud Clean

EQUIPMENT

PUMP TRUCK # 261-281 CEMENTER Team D  
HELPER Bob B

BULK TRUCK # 342 DRIVER Rich W

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
_____	@
_____	@
_____	@
_____	@
_____	@
HANDLING	@
MILEAGE	@

TOTAL \_\_\_\_\_

REMARKS:

Ran 4120' of 5 1/2" cas. Brake Circulation  
Pumped 500 gal Mud Clean followed  
by 125 lbs ASC, 5" Kalred/sh. Washed  
line clean of cement. Displaced Plug  
with fresh water. Landed plug @ 1100'  
Released and float did hold.

Missed Rattale 10/15 sh - Manual 10/10 sh

CHARGE TO: Messenger Petroleum Inc

STREET 1015 East Highway 54

CITY Kingman STATE Ks ZIP 67068

SERVICE

DEPTH OF JOB <u>4120'</u>	_____
PUMP TRUCK CHARGE	STATE _____
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
PLUG <u>1-5 1/2" Rubber</u>	@ _____
_____	@ _____
_____	@ _____

TOTAL \_\_\_\_\_

FLOAT EQUIPMENT

<u>1-5 1/2" Mulderhoe</u>	@ _____
<u>1-5 1/2" AFU Insert</u>	@ _____
<u>4-5 1/2" Centrifuges</u>	@ _____
_____	@ _____
_____	@ _____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]