

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5348  
Name ... Robert E. Campbell  
Address ... 260 N. Rock Road, Suite 110  
City/State/Zip ... Wichita, KS 67206

Purchaser ... Peoples Natural Gas Company

Operator Contact Person ... Robert Campbell  
Phone ... (316) 685-6001

Contractor: License # 5107  
Name ... H-30, Inc

Wellsite Geologist ... Stephen J. Miller  
Phone ... 264-7433

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator  
Well Name  
Comp. Date ... Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

6-10-85 6-13-85 9/19/85  
Spud Date Date Reached TD Completion Date

2150'  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 225 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-095-21-534-000

County... Kingman

NE... NE... NE... Sec 26... Twp. 28 S Rge. 7...  East  West

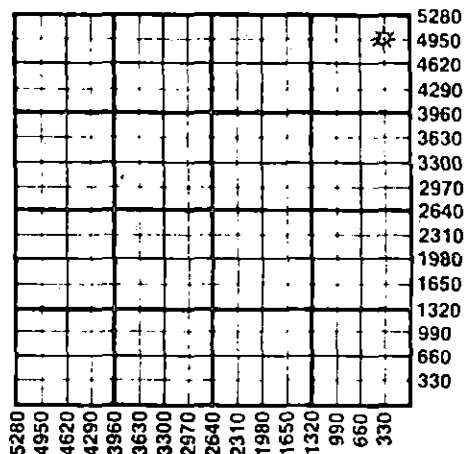
4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name... Graber Well # 1

Field Name... Unnamed Negro Creek, South

Producing Formation... Indian Cave

Elevation: Ground... 1588' KB1595'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec 26 Twp 28 Rge 7  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... Operator-Owner Date 10/29/85

Subscribed and sworn to before me this 29th day of October 1985  
Notary Public... Joyce J. Buss

Date Commission Expires... 12/20/87



JOYCE T. BUSS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11-26-85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

NOV 26 1985  
11-26-85  
CONSERVATION DIVISION

OCT 30 1985  
10-30-85  
CONSERVATION DIVISION

Section 26, Twp 28 S, Rge 7 W

Operator Name ..... Robert Campbell ..... Lease Name... Graber ..... Well #... 1 .....

Sec..... 26. Twp..... 28. S. Rge... 7. ....  East  West County... Kingman .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: 2057-94; 30-45-30-45; GTS/1"  
 1st op: Gau 1,813 mcf/10"  
           1,987 mcf/20"  
           2,030 mcf/30"  
 2nd op: Gau 2,413 mcf/10" & 20"  
           2,485 mcf/30" & stab  
 Rec: 10' GCM  
 IFP: 644#-603# IBHP: 717#  
 FFP: 644#-624# FBHP: 727#

Formation Description  
 Log  Sample

Name	Top	Bottom
Shale	0'	490'
Shale & lime	490'	1190'
Lime & shale	1190'	2150'
Rotary total depth	2150'	

SAMPLE TOPS

Neva	1822	(-226)
Fall City	2042	(-445)
Indian Cave	2072	(-478)

RELEASED

JUN 15 1988

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	225'	Class A	175 2% gel, 3% co
PRODUCTION	7-7/8"	4-1/2"	9.5/10.5#	2149'	Class A	150 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record		
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth
4	2074 - 2078			Natural		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size	Set At	Packer at				
2-3/8	2,060'	--				
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
WOP						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity	
	NA	3,500	NA	NA	NA	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2074 - 2078  
 Dually Completed  Commingled