

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-19004-0002 NA COMD 3-23-62
County Kingman, KS
C - NE SE Sec. 27 Twp. 28S Rgn. 7 X W

Operator: License # 3880
Name: K.C. Resources Inc.
Address P.O. Box 1118
Cardiff, CA
City/State/Zip 92007

1980 Feet from SW (circle one) Line of Section
660 Feet from SW (circle one) Line of Section

Purchaser:
Operator Contact Person: Rod Hovland
Phone (405) 834-3429 / 760-753-3330
Contractor: Name: Klima Well Service

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Alameda Well # 13-3
Field Name Alameda Unit

Wellsite Geologist:
Designate Type of Completion
 New Well Re-Entry X Workover

Producing Formation Mississippi
Elevation: Ground 1583' KB 1591'
Total Depth 4419' PSTD 4313'

X Oil SWD SIGW Temp. Add.
 Gas SWGR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 253' Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from

If Workover/Reentry: Old Well Info as follows:
Operator: Texaco Inc.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls

Well Name: Flickner # 3
Comp. Date 5-62 Old Total Depth 4419'

DEWATERING METHOD USED CONSERVATION DIVISION
WICHITA, KS
Location of fluid disposal if hauled offsite:

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Cemented Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
9/21/98 9/21/98 9/28/98
Spud Date Date Reached TD Completion Date

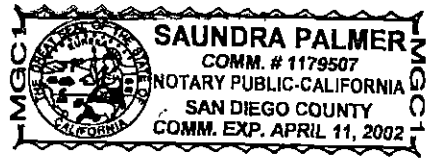
Operator Name
Lease Name License No.
 Quarter Sec. Twp. Rgn. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 730 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Palmer
Title Field Supt. Date 12-30-98
Subscribed and sworn to before me this 10th day of March 1999.
Notary Public: Saundra Palmer San Diego, CA.
Date Commission Expires 4-11-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
X KCC SWD/Rep HCPA
KGE Plug Other
(Specify)



ORIGINAL

SIDE TWO

Operator Name K.C.Resources Inc. Lease Name Alameda Well # 13-3
 Sec. 27 Twp. 28S Rge. 2 East West
 County Kingman, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Open hole GR/Neut.Den. 3-5-62
 GR/Neutron 3-8-62

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Viola-Simpson 4359'
 Mississippi 4000'
 Kansas City "M" 3675'

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 KANSAS CORPORATION COMMISSION
 MAR 11 1999
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4 | 8 5/8" | 24. | 253' | | 240 | |
| Production | 7 7/8 | 5 1/2" | 14. | 4419' | | 225 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|-------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | Viola-Simpson 4359-4366' | | |
| | CIBP set @ 4350' PBD 4313' | | |
| | KC "M" 3675 3681' | | |
| 2 | Mississippi 4000-4010'' | | |

TUBING RECORD Size 2 3/8" eue Set At 3946' Packer At 3915' Liner Run Yes No

Date of First, Resumed Production, SUD or Inj. 9-28-98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil none Bbls. Gas <10 MCF Water none Gals. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Quality Comp. Cemented Other (Specify) _____ Production Interval _____

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 STATE CORPORATION COMMISSION

FEB 12 1999
 CONSERVATION DIVISION
 Wichita, Kansas