

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5153
name Texaco Inc.
address P. O. Box 2420
City/State/Zip Tulsa, OK 74106

Operator Contact Person N. E. Morton
Phone (918) 560-6000

Contractor: license # 6055
name M & B Well Service

Wellsite Geologist
Phone

PURCHASER Williams, Natural Gas

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

DWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/21/62 12-3-87
Spud Date Date Reached TD Completion Date
4440 4284
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 259 feet depth to Surf. w/ 240 SX cmt

API NO. 15-095-19067-0001
County Kingman
C NW SE Sec 27 Twp 28S Rge 7

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

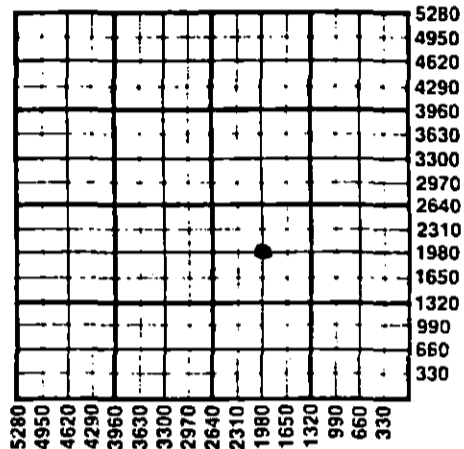
Lease Name Alameda Unit Well# 13-2

Field Name Alameda

Producing Formation Mississippi

Elevation: Ground 1602 KB DF 1610

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John K. Hamby
Title Dist. Comm. Engr
Date 1/28/88

Subscribed and sworn to before me this 28th day of January 1988
Notary Public Elizabeth R. Lepp
Date Commission Expires July 26, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED STATE CORPORATION COMMISSION
FEB 01 1988
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Alameda Unit

Operator Name Texaco Inc.

Lease Name

Well# 13-2

SEC 27

TWP. 28S

RGE. 7

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Indian Cave	2100	3652
Lansing-KC L	3652	3686
Lansing-KC M	3686	3999
Mississippi	3999	4366
Viola-Simpson	4366	4440

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	28.5	259	POZ	240	3% HA5
Production	7-7/8	5-1/2	11.6	4437	POZ A	225	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4 JPF	3652-3654	100 gals. (2-18-62)	3690-94
4 JPF	3690-3694	500 gals. (7-22-68)	3690-94
3 JPF	4367-4379	500 gals. (12-17-70)	3690-94
		12,000 gals. (1-21-72)	3690-94
		1750 gals. (3-16-74)	3690-94
		1500 gals. (3-16-74)	3652-54

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8	3665	3724	

Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
12/3/87				

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity FTP
	0	550	0		210#

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

3726-4047