

15-095-20508-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACC-2 AMENDMENT TO WELL HISTORY

API NO. 15- 095-00507  
County Kingman  
C NW $\frac{1}{4}$  Sec 27 Twp 28S Rge 7 X East West

Operator: License # 4742  
Name Texaco, Inc.  
Address P.O. Box 2420  
City/State/Zip Tulsa, Ok 74102

-3960 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser KANSAS GAS SUPPLY  
Operator Contact Person N.E. Morton  
Phone 918 560-6314

Lease Name Alameda Unit Well # Tr.6-5  
Field Name Alameda  
Name of New Formation Mississippi

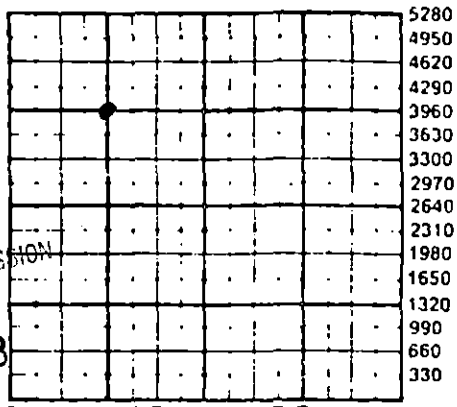
Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Elevation: Ground 1602 KB 1611  
Section Plat

Date of Original Completion: 11-7-76

DATE OF RECOMPLETION:  
05-26-88 06-17-88  
Commenced Completed

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 26 1988  
CONSERVATION DIVISION  
Wichita, Kansas



Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

K. C. C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
9-26-88 (2)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACC-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature N. E. Morton Title District Manager Date 9/20/88  
Subscribed and sworn to before me this 22nd day of September 19 88  
Notary Public Deborah M. Coburn Date Commission Expires 8-3-92

SIDE TWO

Operator Name Texaco, Inc. Lease Name Alameda Unit Well # Tr.6-5

Sec 27 Twp 28S Rge 7 X East West County Kingman

RECOMPLETED FORMATION DESCRIPTION:

X Log        Sample

Name Mississippi Top 3980 Bottom 4235

| ADDITIONAL CEMENTING/SQUEEZE RECORD |               |               |  |               |                          |
|-------------------------------------|---------------|---------------|--|---------------|--------------------------|
| Purpose:                            | Depth         |               | Type of Cement   | # Sacks Used  | Type & Percent Additives |
|                                     | Top           | Bottom        |  |               |                          |
| <u>      </u> Perforate             | <u>      </u> | <u>      </u> | <u>      </u>  | <u>      </u> | <u>      </u>            |
| <u>      </u> Protect Casing        | <u>      </u> | <u>      </u> | <u>      </u>  | <u>      </u> | <u>      </u>            |
| <u>      </u> Plug Back TD          | <u>      </u> | <u>      </u> | <u>      </u>  | <u>      </u> | <u>      </u>            |
| <u>X</u> Plug Off Zone              | <u>3655</u>   | <u>3725</u>   | <u>      </u>  | <u>150 sx</u> | <u>      </u>            |
|                                     | <u>4354</u>   | <u>4384</u>   | <u>(Plugged By Setting CIBP@4300' Capped W/1sx Cement)</u> |               |                          |

| Shots Per Foot | PERFORATION RECORD                          | Acid, Fracture, Shof, Cement Squeeze Record       |
|----------------|---|---|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)                |
| <u>2</u>       | <u>3979'-87'</u>                            | <u>1000 Gals. 15% NEA Acid</u>                    |
| <u>2</u>       | <u>4009'-17'</u>                            | <u>800 Gals. 15% NEA (Plugged Back With CIBP@</u> |
| <u>      </u>  | <u>      </u>                               | <u>4000' Capped W/1 sx Cement)</u>                |
| <u>      </u>  | <u>      </u>                               | <u>      </u>                                     |
| <u>      </u>  | <u>      </u>                               | <u>      </u>                                     |
| <u>      </u>  | <u>      </u>                               | <u>      </u>                                     |
| <u>      </u>  | <u>      </u>                               | <u>      </u>                                     |
| <u>      </u>  | <u>      </u>                               | <u>      </u>                                     |

PBTD 3995' Plug Type       

TUBING RECORD:

Size 2 7/8" Set At 3980' Packer At 3947 Was Liner Run?        Y        N

Date of Resumed Production, Disposal or Injection 6-17-88

Estimated Production Per 24 Hours Trace bbl/oil .79 bbl/water

81 MCF gas        gas-oil ratio

