

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5348
Name Robert E. Campbell
Address 260 N. Rock Road Suite 110
City/State/Zip Wichita, KS 67206

Purchaser Peoples Natural Gas Company

Operator Contact Person Robert Campbell
Phone (316) 685-6001

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Richard A. Robba
Phone 264-6653

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....6-29-857-4-85.....9-19-85.....
Spud Date Date Reached TD Completion Date
...2150'.....
Total Depth PBTD

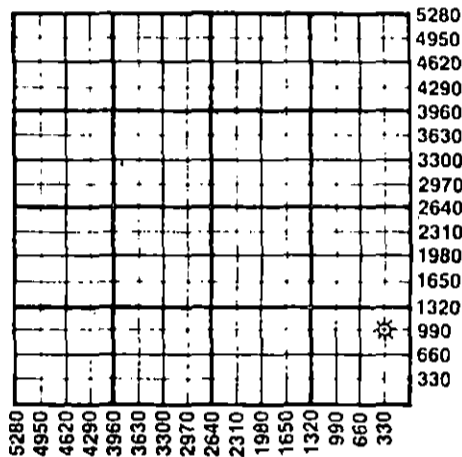
Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-095-21.531-0000
County Kingman
NE SE SE Sec 24 Twp 28 S Rge 7 East West

.....990..... Ft North from Southeast Corner of Section
.....330..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Messenger Well # 1
Field Name Unnamed Negro Creek
Producing Formation Indian Cave

Elevation: Ground 1571' KB 1579'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 24 Twp 28 Rge 7 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operator - Owner Date 10/29/85

Subscribed and sworn to before me this 29th day of October 1985
Notary Public [Signature]
Date Commission Expires 12/20/87

JOYCE T. BUSS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp.

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED RECEIVED
STATE CORPORATION COMMISSION STATE CORPORATION COMMISSION

NOV 26 1985 Form ACO-1 (7-85)
OCT 30 1985
10-30-85
CONSERVATION DIVISION CONSERVATION DIVISION
Wichita, K

Sec. 24 Twp 28 Rge. 7 W

Operator Name Robert Campbell Lease Name Messenger Well # 1

Sec. 25-2 Twp. 28 S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 2035-71; 30-45-30-45; GTS/2"
 1st op: Ga 1,836,000 cf/30"
 2nd op: Ga 1,911,000 cf/30"
 Rec: 30' M Temp: 98°
 IFP: 390#-420# IBHP: 800#
 FFP: 440#-420# FBHP: 790#

Name	Top	Bottom
Red bed	0'	218'
Red bed & shale	218'	987'
Shale & lime	987'	1410'
Lime & shale	1410'	1587'
Shale & lime	1587'	1777'
Lime & shale	1777'	2150'
Rotary total depth	2150'	

SAMPLE TOPS

Fall City	2020	(-441)
Indian Cave	2046	(-467)

RELEASED

12 13 1988

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217'	Class A	175	2% gel, 3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	2150'	Class A	150	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	2051 1/2 - 2054 1/2			Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 2,027		Packer at --			
Date of First Production WOP	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	NA	1,500	NA	NA	NA		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2051 1/2 - 2054 1/2
 Dually Completed Commingled