

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5348
Name Robert E. Campbell
Address 260 N. Rock Road, Suite 110
City/State/Zip Wichita, KS 67206

Purchaser NA

Operator Contact Person Robert Campbell
Phone (316) 685-6001

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Richard A. Robba
Phone 316 264-6653

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-6-85 7-9-85 7-10-85
Spud Date Date Reached TD Completion Date

2135'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-095-21,535-000

County Kingman

SW NW SE Sec. 24 Twp. 28 Rge. 7 East West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

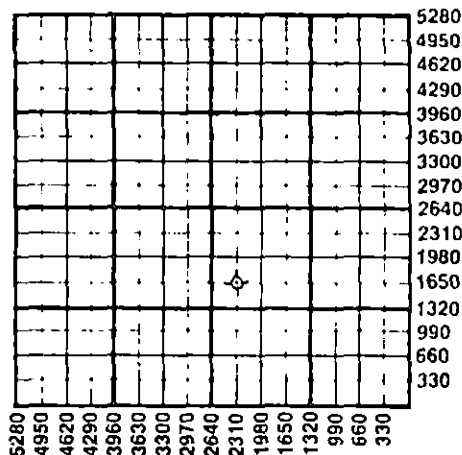
Lease Name Messenger Well # 2

Field Name NA

Producing Formation NA

Elevation: Ground 1585' KB 1592'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 24 Twp 28 Rge 7 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

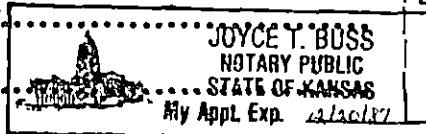
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operator Date 8/6/85

Subscribed and sworn to before me this 6th day of August 1985
Notary Public Joyce T. Boss

Date Commission Expires 12/20/87



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
AUG 7 1985

Operator Name ... Robert E. Campbell Lease Name ... Messenger Well # ... 2 ...

Sec. 24. Twp. 28. Rge. 7. East West County ... Kingman ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 2048-2085; 30-45-45-45; GTS/10" into 2nd opening. Gauged 2,760 cf & stab @ 7,060 cf last 10" of test.
Rec: 70' GCM Temp: 100°
IFP: 31# - 10# IBHP: 690#
FFP: 52# - 31# FBHP: 679#

Table with 3 columns: Name, Top, Bottom. Rows include Sand, Red bed, Shale, Lime & shale, and Rotary total depth.

Fall City 2033 (-440)
Indian Cave 2057 (-464)

CONFIDENTIAL

RELEASED

NOV 17 1987

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Interval), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease
 Dually Completed
 Commingled