

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5403
 Name Wayne Walcher
 Address 701 Bitting Building
 Wichita, KS 67202
 City/State/Zip

Purchaser None

Operator Contact Person Wayne Walcher
 Phone 316/267-1611

Contractor: License # 5427
 Name D. R. Lauck Oil Co.

Wellsite Geologist Wayne E. Walcher
 Phone 267-1611

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Gear Petroleum
 Well Name Payne
 Comp. Date 10-23-79 Old Total Depth 4050

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-13-83 9-13-83 9-29-83
 Spud Date Date Reached TD Completion Date
 4050
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 212 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-15-095-20889-X-0001

County Kingman

...C. NE.. SW.. Sec. 30.. Twp. 28S.. Rge. 7.. ☐ East ☒ West

...1980... Ft North from Southeast Corner of Section
 ...3300... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

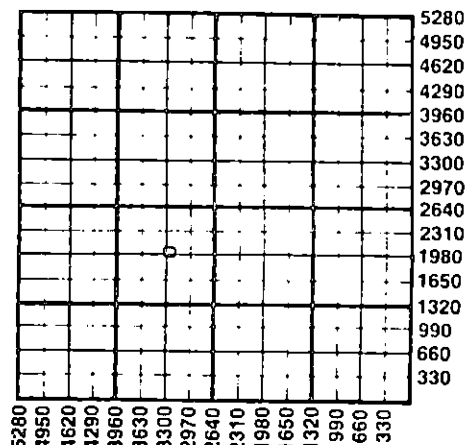
Lease Name Pederson Well # 1

Field Name Garlisch SW (area)

Producing Formation Mississippian

Elevation: Ground 1595 KB 1600

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

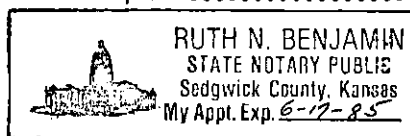
Signature Wayne E. Walcher

Title Operator Date 10-14-83

Subscribed and sworn to before me this 14th day of October 1983

Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1985



MAR 12 1986
 03-12-86
 CONSERVATION DIVISION
 Wichita, Kansas

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒	KCC	☐ SWD/Rep
☒	KGS	☐ Plug
		☐ NGPA
		☐ Other
(Specify)		

Form ACO-1 (7-84)

Sec. 30, Twp. 28S, Rge. 7W

SIDE TWO

Operator Name Wayne Walcher Lease Name Pederson Well # 1

Sec..... 30 Twp..... 28S Rge..... 7W ☐ East
☐ West County..... Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

OWWD:

Old Dope: Formerly Gear Petroleum #1 Payne
Spud 10-15-79
D & A 10-23-79 No Log

Geological Tops:

Lansing 3328
Mississippi 4038
R. T. D. 4050

DST #1 4040-4050 Opn 45 - 45 - 60 - 60
gas to surf 4 min. stab @ 319 Mcf
in 20 min thru 1" ck.

2nd opn'g stab @ 285 Mcf/40 min
thru 1/2" ck., recov. 30' GCM &
180' GCM & SW (Cl 85,000 ppm)
ISIP 1348, IF 40/95, FF 95/150,
FSIP 1308. BHT 120 deg.

Formation Description
☐ Log ☒ Sample

Name Top Bottom

Mississippian 4038'
4038-50'

COMPLETION:

Set 4-1/2" @ 4043 ft.
Drilled cement & cleaned out to 4050 RTD.
Small show gas, 750 gals. MCA, slight
increase in gas - no gauge.
17,500 gal. foam frac w/10,500# sand.
Recovered load, tested 70 MCF plus
50 BWPD.

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	?	7-8-5/8		212	?	210	?
Production	7-7/8	4-1/2	10.5	4043	Class H Common	100	10% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		750 gal 15% MCA	
		17,500 gal Foam Frac w/ 10500#	
		sand	

TUBING RECORD	Size 2-3/8 Set At 4030 Packer at None	Liner Run ☐ Yes ☒ No
---------------	---------------------------------------	---

Date of First Production	Producing Method ☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain) shut-in... no market
--------------------------	--

Estimated Production Per 24 Hours	Oil Bbls	Gas 70 MCF	Water 50 Bbls/Day	Gas-Oil Ratio CFPB	Gravity
--------------------------------------	-------------	---------------	----------------------	-----------------------	---------

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled