

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR White and Associates

API NO. 15-095-21,223-0000

ADDRESS Box 1106 Polson, Montana 59860

COUNTY Kingman

FIELD Alameda

**CONTACT PERSON Jim J. Thomas PHONE 918-496-3868

PROD. FORMATION Kansas City

LEASE Lecklider

PURCHASER To be decided upon later

WELL NO. 1

ADDRESS

WELL LOCATION NE NE NW

DRILLING Brandt Drilling

Ft. from Line and

CONTRACTOR ADDRESS Suite 1200 Douglas, Bldg.

Ft. from Line of

Wichita, Kansas 67202

the SEC. 33 TWP. 28S RGE. 7W

WELL PLAT

Grid with 'X' in the top-middle cell.

KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4510' PBTD 3820'

SPUD DATE 2-8-82 DATE COMPLETED 5-15-82

ELEV: GR 1602 DF 1607 KB 1609

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' w/225 sacks DV Tool Used? Yes

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Jim J. Thomas OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS representative (FOR) White & Associates

OPERATOR OF THE Lecklider LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim J. Thomas

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF May, 19 82.

Notary Public Signature

NOTARY PUBLIC

MY COMMISSION EXPIRES: January 16, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST-1 3768-85 IFP 46 PSI ffp 46 PSI ISIP 1448 PSI fSIP 1470 PSI			Lansing	3324
			Swope	3724
			Hertha	3768
Rec. 124' muddy water			Mississippi	4072
DST-2 Mis-Run			Viola	4470
			Simpson	4500
DST-3 4077-4085 IFP 80 PSI ffp 92 PSI ISIP 940 PSI fSIP 849 PSI				
Rec. 372' gas, 187 gassy oil cut water				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13"	8-5/8"	24	258'	Common	225	3% cc/2% gel
Production	7-7/8	4-1/2	9.5	4163'	POZ	175	60-40

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3/ft	3-1/2" stick	4072-4076
			2/ft	3-1/2" stick	3768-73

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 12% HCl 6% Hf/1000 gals 15% HCl	4072-4076
1000 gals. HCl / 1500 gals. Retarded Acid	3768-73

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Temp. Completed	Swab test	

RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas --- MCF	Water % 125 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
negligible	