

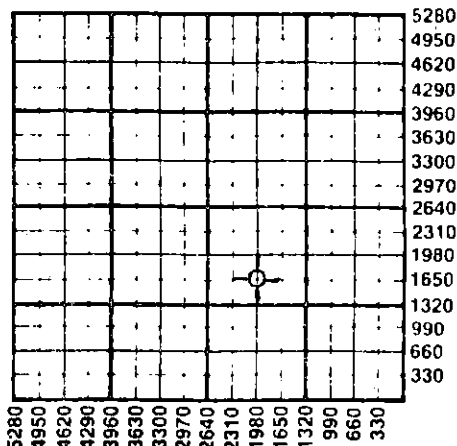
plugged  
12-12-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-21,578-0000  
County... Kingman  
S/2 NW/4 SE/4 7 28S 8W East  
..... Sec..... Twp..... Rge..... X West  
1650  
..... Ft North from Southeast Corner of Section  
1980  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name... Milford Well #... 1  
Field Name... Wildcat  
Producing Formation... N/A  
Elevation: Ground... 1584' KB... 1589'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #... T. 87-537...

X Groundwater 1600  
..... Ft North from Southeast Corner  
(Well) 1900  
..... Ft West from Southeast Corner of  
Sec 7 Twp 28S Rge 8 East X West  
Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

Operator: License # 5255  
Name McGinness Oil Company  
Address 1026 Union Center Building  
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Doug McGinness  
Phone 316-267-6065

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Doug McGinness  
Phone (316) 267-6065

Designate Type of Completion

X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

12/4/87 12/11/87 12/12/87  
.....  
Spud Date Date Reached TD Completion Date

4,323' N/A  
.....  
Total Depth PBTD

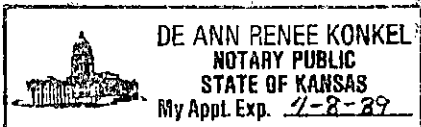
Amount of Surface Pipe Set and Cemented at 271.82 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from..... feet depth to..... w/..... SX cmt  
Cement Company Name .....  
Invoice # .....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McKinnis  
Title President Date 12-15-87

Subscribed and sworn to before me this 15th day of December 1987  
Notary Public De Ann Renee Konkell  
Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KCS Plug Other  
(Specify)  
12-16-87  
DEC 15 1987

Wichita, Kansas  
12-16-87

Sec 7 Twp 28Rge 8W

Operator Name McGinness Oil Company Lease Name Milford Well # 1

Sec. 7 Twp. 28S Rge. 8W East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [X] Sample

DST #1: 3961' to 4010', 30-30-60-60, fair to weak blow, recovered 90' GIP & 30' GCM. ISIP #82, IFP 11-11, FFP 11-11, FSIP #153. Temp 122° F.

DST #2: 4293' to 4323', 15-15-30-30, very weak blow throughout, recovered 30' mud. ISIP #510, IFP 72-72, FFP 72-72, FSIP #776. Temp 123° F.

Table with 3 columns: Name, Top, Bottom. Rows include Chase, Wabaunsee, Topeka, Heebner, Brown Limestone, Lansing-Kansas City, Base/Kansas City, Mississippi, Kinderhook, Viola, and Rotary Total Depth.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD
Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.
TUBING RECORD
Size, Set At, Packer at, Liner Run [ ] Yes [ ] No.
Date of First Production, Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain).
Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled