

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5471  
Name Aurora, Inc.  
Address P.O. Box 12747  
City/State/Zip Wichita, Ks. 67277

Purchaser: Shut-in  
Name

Operator Contact Person W.R. Shingler  
Phone (316) 721-1800

Contractor: License #  
Name

Wellsite Geologist Gerald B. Becker  
Phone (316) 838-4685

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

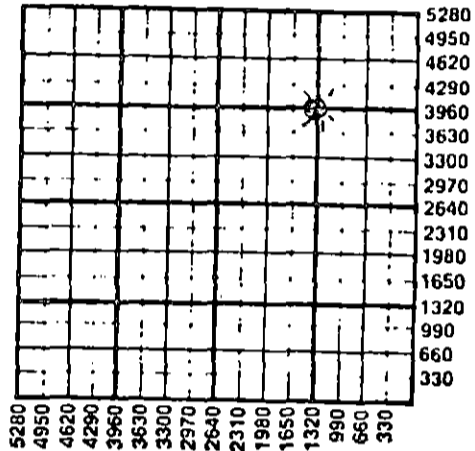
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-11-83... 11-21-83... 8-29-84 RECEIVED  
Spud Date Date Reached TD Completion Date  
...4600'... 4440'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 277 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt

API NO. 15-095-21,385-000  
County Kingman  
45' W. of C.N.E. Sec. 12. Twp. 28S Rge. 8  East  West  
...3960... Ft North from Southeast Corner of Section  
...1365... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name E.G. Lindquist Trust Well # 1  
Field Name Wildcat PRATHER  
Producing Formation Miss  
Elevation: Ground 1532' KB 1540'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... Ft North from Southeast Corner  
(Stream, pond etc) ... Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-191 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Shingler  
Title Engineer Date 10-2-84

Subscribed and sworn to before me this 2nd day of October 1984.  
Notary Public Nadine Bauer

Date Commission Expires  
Nadine Bauer  
State of Kansas  
My Appt. Exp. June 5, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Section 28, Page 5

AURORA, INC.

Operator Name

Sec. 12, Twp. 28S, Rge. 8W, East

Country: Kingman

Lease Name: Trustwell #1

WELL COMPLETE

DESCRIPTIVE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey: [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Tarkio-Sd 1t gy v e. g] mic. fri. Brks rare gas dub.

Miss-cht, wh 1t gy tan wea. sm vit sg & 1 pc soig sm g pp & vog 8 sm city

Arbuckle-sh AA Dol 1t gy vfxl

DST#1-2292-2367-30-45-30-60-GTS 9", wtr to surface

Table with columns: Name, Top, Bottom. Rows include Tarkio, Hebdner, Iatan, B/KC, Miss, Viola, Arbuckle.

DST#2-3966-3979-30-45-60-GTS 29", gauge: 10' 20.9 MCF, 20" 18.8 MCF -Rec.: 90' GCM
DST#3-4290-4325-75-90-Strong blow-off btm, bucht 14"-Rec. 80' 1% oil, 10%, 89%, 45' 15% oil, 60% G, 25% M, 75" IFP 68-88, 90" ISIP 699

RELEASED

AUG 12 1985

CASING RECORD [X] New [ ] Used FROM CONFIDENTIAL

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Cement, Used, Additives.

Table with columns: Production, 7 7/8, 5 1/2, 1 5/8, 4 1/2, 60-50 PZ, 200, 10% salt, 3%

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, fracture, shot, cement squeeze record

Table with columns: Tubing Record, Size, Set At, Packer at, Liner Run

Table with columns: Date of First Production, Shut-in, Producing Method

Table with columns: Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity

Disposition of gas: Vented [ ] Sold [ ] Used on Lease [ ]

Open Hole [ ] Perforation [ ] Other (Specify) [ ]

Daily Completed [ ] Commingled [ ]