

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive - Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

CONFIDENTIAL

API No. 15 - 095-21772-0000
County: Kingman County, Kansas
SE NE NW Sec. 13 Twp. 28 S. R. 8 East West
1070 feet from S (N) (circle one) Line of Section
2260 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Biggs Well #: 2
Field Name: Prather
Producing Formation: Mississippi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

DEC 29 2000

CONFIDENTIAL

Elevation: Ground: 1578' Kelly Bushing: 1586'
Total Depth: 4470' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 277 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

CONSERVATION DIVISION
WICHITA, KANSAS

JAN 02 2001

10-20-00 10-26-00 11/29/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

_____ing Fluid Management Plan ALT 1 8/2/12/01
Data must be collected from the Reserve Pit
Mercury content 23,000 ppm Fluid volume _____ bbls
Dewatering method used NO FREE LIQUIDS
Location of fluid disposal _____

RELEASED

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

JUL 10 2002

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 12/19/2000

Subscribed and sworn to before me this 19th day of December, 2000

Notary Public: Nancy L. Macyunas
Date Commission Expires: _____

"OFFICIAL SEAL"
NANCY L. MACYUNAS
Notary Public, State of Illinois
My Commission Exp. 06/24/2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **MIDCO Exploration, Inc.** Lease Name: **Biggs** Well #: **2**

Sec. **13** Twp. **28** S. R. **8** East West County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Correlation Bond Log
 Microresistivity Log
 Dual Compensated Log
 Dual Induction Log

Name	Top	Datum
Heebner	3109	-1523
Brown Lime	3322	-1736
Lansing	3334	-1748
Mississippi Chert	4026	-2440
Viola	4372	-2786

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	277'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4125'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4026-29	500 gal 15% MCA acid gelled water frac with 16,000 lbs 16/30 brown sand	
		1500 gal 15% NE-FE acid with 3200 SCF Nitrogen foamer	

TUBING RECORD	Size 2 3/8	Set At 4001	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. **WAITING ON PIPELINE** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	50		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

ORIGINAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

4528

Federal Tax I.D.# 48-0727860

TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 29 2003 SERVICE POINT:

CONFIDENTIAL

med. lodge, ks.

DATE	10-27-00	SEC.	13	TWP.	28S	RANGE	8W	CALLED OUT	9:30A.M.	ON LOCATION	1:30A.M.	JOB START	6:00AM	JOB FINISH	7:30AM
LEASE	Riggs	WELL #	2	LOCATION	Kingman, 1/2 to RD 20			COUNTY	Kingman	STATE	KS.				
OLD OR NEW	(Circle one)		1 3/4W - 3/5												

CONTRACTOR Duke Dng. Co.
 TYPE OF JOB Prod. Csq.
 HOLE SIZE 7 7/8 T.D. 4470
 CASING SIZE 4 1/2 x 10.5 DEPTH 4125'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 MINIMUM 300
 MEAS. LINE _____ SHOE JOINT 42.17
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 2% KCL water

OWNER midco Exploration
 CEMENT
 AMOUNT ORDERED 500gals. mud-clean
150SX ASC + 5# Kol-Seal

EQUIPMENT
 PUMP TRUCK CEMENTER LARRY Dreiling
 # 356-302 HELPER David West
 BULK TRUCK
 # 242 DRIVER Larry Storm
 BULK TRUCK
 # _____ DRIVER _____

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	<u>150</u>	@	<u>8.20</u>	<u>1230.00</u>
KOL-SEAL	<u>750#</u>	@	<u>.38</u>	<u>285.00</u>
MUD CLEAN	<u>500 GAL</u>	@	<u>.75</u>	<u>375.00</u>
CLAPRO	<u>7 BALS</u>	@	<u>22.90</u>	<u>160.30</u>
HANDLING	<u>190</u>	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>190 x 35</u>	@	<u>.04</u>	<u>266.00</u>

RELEASED TOTAL 2515.80

JUL 10 2002

REMARKS:

SERVICE

Pipe on Bottom - Break Circ.
open Packer Shoe. Circ. For 10 min.
Pump 500gals. mud-clean
Pump 150SX ASC + 5# Kol-Seal
WASH out Pump + lines. Release
Plug. Displace Plug w/ 65 Bus 2%
KCL. Pump Plug + Patch. Release
PSI. Plug held

FROM CONFIDENTIAL

DEPTH OF JOB	<u>4125</u>	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>1145.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>35</u>	@	<u>3.00</u> <u>105.00</u>
PLUG Patch Down	_____	@	<u>300.00</u> <u>300.00</u>
_____	_____	@	_____
_____	_____	@	_____

TOTAL 1550.00

CHARGE TO: Midco Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

I-Packer Shoe	@	<u>1325.00</u>	<u>1325.00</u>
9-Centralizers	@	<u>45.00</u>	<u>405.00</u>
5-Turbo Centralizer	@	<u>55.00</u>	<u>275.00</u>
_____	@	_____	_____
_____	@	_____	_____

TOTAL 2005.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 6070.80
 DISCOUNT 607.08 IF PAID IN 30 DAYS
5463.72

SIGNATURE _____

X DAVID H. MAYFIELD
PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

4309

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

GREAT BEND

10-20-00	SEC. 13	TWP. 28	RANGE 8W	CALLED OUT 3:30 PM	ON LOCATION 6:30	JOB START 7:50	JOB FINISH 8:15 PM
BASE BEGS	WELL # 2	LOCATION KINGMAN So to SEZOR LN			COUNTY KINGMAN	STATE KS	
OLD OR NEW (Circle one)		1 3/4" So Side					

CONTRACTOR DUKE DRILL RIG #2 OWNER MIDCO EXPLORATION

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" TD. KCC CEMENT

CASING SIZE 8 5/8" 2 1/2" DEPTH BEG 29 AMOUNT ORDERED 185 SX 60/40 FOR

TUBING SIZE DEPTH 30/6 CC 20/6 CC

DRILL PIPE DEPTH **CONFIDENTIAL**

TOOL DEPTH

PRES. MAX MINIMUM COMMON 11 1/2 @ 6.35 704.85

MEAS. LINE SHOE JOINT POZMIX 74 1/4 @ 3.25 240.50

CEMENT LEFT IN CSG. GEL 3x @ 9.50 28.50

PERFS. CHLORIDE 6.5x @ 28.00 168.00

DISPLACEMENT @

EQUIPMENT

PUMP TRUCK CEMENTER BUD

120 HELPER JD

BULK TRUCK DRIVER LOWME

342 DRIVER

BULK TRUCK DRIVER

DRIVER

COMMON	11 1/2	@	6.35	704.85
POZMIX	74 1/4	@	3.25	240.50
GEL	3x	@	9.50	28.50
CHLORIDE	6.5x	@	28.00	168.00
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	194	@	1.05	203.70
MILEAGE	35			271.60

RELEASED

TOTAL \$ 1617.15

JUL 10 2002

REMARKS:

PROBE GRACULATION WITH RIG

FROM CONFIDENTIAL SERVICE

MIXED 185 SX 60/40 FOR 30/6 CC
20/6 CC, DEPLACED W/ 16 1/2 FLS

DEPTH OF JOB	<u>277"</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>3.00</u>	<u>105.00</u>
PLUG	<u>1-Top 8 5/8" Wood</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

CEMENT GRACULATED

TOTAL \$ 620.00

CHARGE TO: MIDCO EXPLORATION INC.

STREET 414 PRAZA DRIVE

CITY WESTMONT STATE ILL. ZIP 60559

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL

TAX - 0 -

TOTAL CHARGE 2237.15

DISCOUNT \$ 223.71 IF PAID IN 30 DAYS

SIGNATURE

David Mayfield

PRINTED NAME

net \$ 2013.44

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.