

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9646
Name Green Operating Company, Inc.
Address 8801 S. Yale, Suite 220
City/State/Zip Tulsa, OK 74137

Purchaser No contract at this time -
Well is shut in

Operator Contact Person Carl L. Weatherford
Phone 918-492-7630

Contractor: License #
Name White & Ellis Drilling, Inc.

Wellsite Geologist Dave McMahan
Phone 918-665-0446

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-15-84 10-23-84 11-21-84
Spud Date Date Reached TD Completion Date
4465 4170
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-095-21490
County Kingman
C NW SE Sec 16 Twp 28S Rge 8 East West

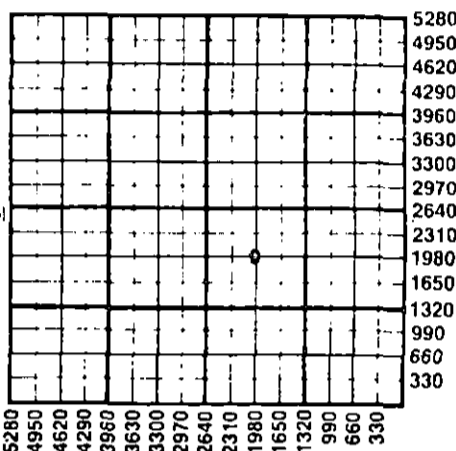
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McKenna Well # 16-1

Field Name Discovery GARLISCA NW

Producing Formation Mississippi

Elevation: Ground 1585 KB 1590
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

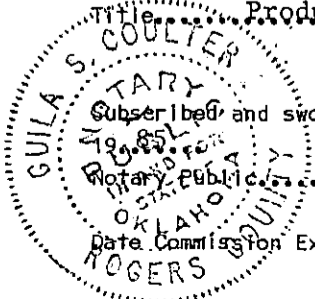
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc) 660 Ft West from Southeast Corner Sec 16 Twp 28S Rge 8 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl L. Weatherford
Title Production Manager Date 1-8-85



Subscribed and sworn to before me this 8th day of January, 1985
Guila S. Coulter
Date Commission Expires June 25, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 15 Type 28 Rge. 8 (W)

SIDE TWO

Operator Name Green Operating Company, Inc. Lease Name McKenna Well # 16-1

Sec. 16 Twp. 18S Rge. 8 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - Mississippi - 3990' - 4024'
 GTS in 5 min, 450 MCFGPD after 30 min
 Recovered 60' GCM & 360' GCMSW.
 IHP: 2034, 30 min. IFP: 93-177,
 60 min ISIP: 1378, 60 min FFP:
 186-245, 60 min. FSIP: 1327, FHP: 1991
 Temp: 110° F.

Name	Top	Bottom
Heebner	3109	3146
Brow Lime	3344	3348
Lansing - KC	3342	3788
Miss. Chat	3992	4094
Miss. Lime	4094	4158
Viola	4330	4369
Simpson	4369	4420

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement No Gel	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	209	50/50 Poz mix	150	2% CaCl
Production	7-7/8	5 1/2	14	4464	2% Gel 50/50 Poz mix	200	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4006-4010			500 gal. 15% NE HCL		4006-4010	
2	3994-3998						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 3870		Packer at 3870			
Date of First Production 11-21-84		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 0 Bbls	Gas 205 MCF	Water 79 Bbls	Gas-Oil Ratio N/A	Gravity CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4006-4010
 3994-3998

