

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9646
Name Green Operating Co., Inc.
Address 8801 S. Yale Suite 220
City/State/Zip Tulsa, OK 74137

Purchaser.....

Operator Contact Person Carl Weatherford
Phone (918) 492-7630

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....12-28-85 1-4-85 1-5-85.....
Spud Date Date Reached TD Completion Date
.....4160'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-095-21,511-0000

County Kingman

SE SE Sec 16 Twp 28 Rge 8 East West

.....660..... Ft North from Southeast Corner of Section
.....660..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

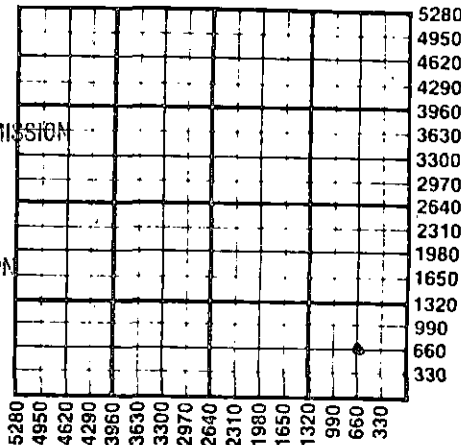
Lease Name Edward McKenna Well # 16-2

Field Name.....

Producing Formation.....

Elevation: Ground 1581 KB 158.6

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 04 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 730 Ft North from Southeast Corner
(Well) 690 Ft West from Southeast Corner of
Sec 16 Twp 28 Rge 8 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl L. Weatherford
Carl L. Weatherford
Title Production Manager Date 2-1-85

Subscribed and sworn to before me this 1st day of February
1985
Notary Public Guila J. Coulter

Date Commission Expires June 25, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time-log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 16 Twp 28 Rge 8 W

Operator Name Green Operating Co. Inc. Lease Name Edward McKenna Well # 16-2

Sec. 16 Twp. 28 Rge. 8 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Mississippi - 4044' to 4051'
Steady weak blow 1" from top of water throughout both open periods. Recovered 60' mud and 30' water.

IHP: 1974 psi
IFP: 21-41 psi in 30 min.
ISIP: 1407 psi in 60 min.
FFP: 41-62 psi in 60 min.
FSIP: 1407 psi in 90 min.
FHP: 1964 psi

Name	Top	Bottom
Sand & red bed	0'	205'
Shale	205'	1390'
Lime & shale	1390'	3850'
Lime	3850'	3960'
Lime & shale	3960'	4160'
Rotary total depth	4160'	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	200'	Class. H	200	2% cc, 1/4# flo.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

