	SIDE ONE Two (2) copies of this form shall be filed wit	API #15-095-21,177-0000
F	mission, 200 Colorado Derby Building, Wichita, Kansdays after the completion of a well, regardless of Attach separate letter of request if the information	as 67202, within thirty (30) how the well was completed. mation is to be held confidential.
	If confidential, only file one copy. Information or record and Side Two will then be held confidential. Applications must be made on dual completion,	- · · · · · · · · · · · · · · · · · · ·
C	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. elections)	
Ü	neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	CC# (316) 263-3238.
	DIGINGE #	
	ADDRESS P. O. BOX 351	API NO. 15-095-21,177-0000 COUNTY KINGMAN
	LIBERAL, KANSAS 67501	COUNTY KINGMAN FIELD McMichaels S. Prospect
	** CONTACT PERSON Paul Gatlin PHONE (316) 624-6253	PROD. FORMATION
	PURCHASER	LEASE FISHER "A"
	ADDRESS	WELL NO. 1
		WELL LOCATION 1630' FSL & 1140'FWL
	DRILLING BRANDT DRILLING COMPANY, INC.	1630 Ft. from South Line and
	CONTRACTOR 1200 DOUGLAS BUILDING ADDRESS 104 S. BROADWAY	1140 Ft. from West Line of
	WICHITA, KANSAS 67202	the SW (Qtr.) SEC 12TWP28S RGE 10W.
	PLUGGING HALLIBURTON SERVICES	WELL PLAT (Office
	CONTRACTOR ADDRESS BOX 963	Use On!
	PRATT, KANSAS 67124	KCC KCS
	TOTAL DEPTH 4505' PBTD	SWD/REP_
	SPUD DATE 11-12-81 DATE COMPLETED 11-25-81	12 PLG
	ELEV: GR 1641 DF KB 1647	- - •
	DRILLED WITH KARAMEN (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
		DV Tool Used? No .
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO REGULATE THE OIL
	AFFIDAVIT	
	Timothy E. Brandt, VP of Brandt Drilling/, be that:	
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
	Timothy E	Brendt (Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 14TH	day ofOCTOBER,
	The state of the s	VETATER BECETYP Ymger
	Vivian F. MY, COMMISSION EXPIRES: November 29, 1982	NOV 1 O CO MANISSION
it.	** The person who can be reached by phone regarding information.	any quastions concerning this K_{ansas}
نمر		ر میں اس کے اس

SIDE TWO ACO-1 WELL HISTORY COMPANY LEASE Fischer "A" ANADARKO PRODUCTION/ SEC. 12 TWP 28S RGE .- 10W OPERATOR WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM Check if no Drill Stem Tests Run. 222 Shale and Sand 0 Shale and Gypsum 222 352 352 1112 Slate and Shale 1112 1272 Lime 1272 1492 Shale and Lime Lime and Cherty Lime 1492 1722 1722 Sand and Silty Sand 1752 1752 2472 Lime 2472 Lime and Shale 2818 2827 Shale, Black 2818 Shale and Sandy Shale 2827 3174 3222 Sand, porous 3174 3222 3362 Shale and Sandy Shale Sand, porous 3362 3487 Shale, black Shale and Lime 3487 3494 3494 3570 Lime, hard and dense 3570 3772 3772 3982 Shale and Lime Lime and Cherty Lime 3982 4318 4430 4318 Shale 4430 4505 Sand and Dolomite 4505 RTD DST #1 3815-55' Cherokee, 30-60-60-120, op w.gd blow, recd 580' SW. DST #2 4296-4370 Viola, 30-60-60-120, pp w/str blow, recd 3004' muddy SW If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Size cosing set (in O.D.) Weight Ibs/ft. Setting depth Purpose of string Size hole drilled Type coment Sacks 12-1/4" 8-5/8' 24# 500' 400 3% cal.chloride Surface common LINER RECORD PERFORATION RECORD Sacks cement Shots per ft. Size & type Depth interval Top, 11. Boltom, ft. TUBING RECORD Sixe Setting depth ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval free;ed Dais of first production Producing method (flowing, pumping, gas lift, atc.) Gravity Gas-oll ratio Gas Water Estimated %

CFPB

-I.P.

Disposition of gas (vented, used on lause or sold)

Production

		(∪omp≀	
API	#15-095	-21.1	L77 ~	0000

TYPE	•	AFFIDAVIT	OF COM	PLETION	FORM	ı AC	0-1 W		
SIDE ONE		•				API #	15-09	95-21,1	Compt. 177-000
mission, a	(2) <u>copies</u> of 200 Colorado D the completi th separate le	erby Buildin on of a well	g, Wich , regar	ita, Ka dless o	nsas f how	67202, wi the well	thin was	thirty complete	(30) ed.
If confide	ential, only f	ile one copy	. Info	rmation	on S				
record and	Side Two wil cations must	1 then be he	ld conf	identia	.1.	minalina	cal+	water	dicacan
injection Attac	and temporari th <u>one copy on</u> og, etc.). (R	ly abandoned ly wireline	wells. logs (i	.e. ele	ctric	al log, s	onic :	log, gar	
	og, etc.). (K 5469	主じた					3-3230	0.	• •
LICENSE #_		DDN	•		-	•			
OPERATOR _	ANADARKO I	RODUCTION	COMPAN	<u> </u>	A	PI NO	15-(<u> 195-21,</u>	177-000
ADDRESS _	P. O. BOX	351				OUNTY	KINC	GMAN	
-	LIBERAL, F	CANSAS	67501		F	TELD			· ,

F

C

OPERATORANADARKO PRODUCTION COMPANY	API NO15-095-21,	177-0000
ADDRESS P. O. BOX 351	COUNTY KINGMAN	
LIBERAL, KANSAS 67501	FIELD	· ,
** CONTACT PERSON_	PROD. FORMATION	
PHONE		
PURCHASER	LEASE FISHER "A"	<u> </u>
ADDRESS	WELL NO1	
<u> </u>	Xwell location <u>/630 FS/</u>	41140 FWL
DRILLING BRANDT DRILLING COMPANY, INC.	1630 Ft. from South	_Line and
CONTRACTOR 1200 DOUGLAS BUILDING ADDRESS 104 S. BROADWAY	1140 Ft. from West	Line of
ADDRESS 104 S. BROADWAY WICHITA, KANSAS 67202	the SW (Qtr.) SEC 12TWP2	8S RGE 10W.
PLUGGING HALLTBURTON SERVICES	WELL PLAT	(Office
CONTRACTOR		Use Only)
	-	KCC
PRATT, KANSAS 67124	_	<u> </u>
TOTAL DEPTH 4505' PBTD	_	SWD/REP_PLG.
SPUD DATE 11-12-81 DATE COMPLETED 11-25-81	_ 	1 EG
ELEV: GR 1641 DF KB 1647	_ - -	•
DRILLED WITH KNAMMEN - (ROTARY) (AIR) TOOLS.		┪
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE		<u>]</u>
Amount of surface pipe set and cemented 500	_DV Tool Used? No .	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other		al,

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

 $\frac{A\ F\ F\ I\ D\ A\ V\ I\ T}{\text{Timothy E. Brandt, VP of Brandt Drilling/, being of lawful age, hereby certifies}}$ that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Timothy E. Brandt

SUBSCRIBED AND SWORN TO BEFORE ME this 14TH

day of

(Name) OCTOBER

TARY MY COMMISSION EXPIRES: November 29, 1982

Vivian F. Yinger

(NOTARY PUBLIC)

RECEIVED STATE COMPONENTIAL COMMISSION

** The person who can be reached by phone regarding any questions conserving this

CONSERVATION DIVISION Wichita Kansas

COMPANY ANADARKO PRODUCTION/ LEASE Fischer "A" SEC. 12 TWP 28S RGE. 10W

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FORMATI	ION DESCRIPTION,	CONTENTS, ETC	;	ТОР	MOTTOR	NAME	D	EPTH
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Report of all strin	gs set — surface, Sixe hole drilled	intermediate, Sixe casing set (in O.D.)	production, e	Side 2 c. CASING Setting depth	RECORD (N	ew) or (Used	Type and pe	 -
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