

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. API #15-095-21,177-0000

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR ANADARKO PRODUCTION COMPANY API NO. 15-095-21,177-0000

ADDRESS P. O. BOX 351 COUNTY KINGMAN

LIBERAL, KANSAS 67501 FIELD McMichaels S. Prospect

** CONTACT PERSON Paul Gatlin PROD. FORMATION

PHONE (316) 624-6253

PURCHASER LEASE FISHER "A"

ADDRESS WELL NO. 1

WELL LOCATION 1630' FSL & 1140' FWL

DRILLING BRANDT DRILLING COMPANY, INC. 1630 Ft. from South Line and

CONTRACTOR 1200 DOUGLAS BUILDING

ADDRESS 104 S. BROADWAY 1140 Ft. from West Line of

WICHITA, KANSAS 67202 the SW (Qtr.) SEC 12 TWP 28S RGE 10W.

PLUGGING HALLIBURTON SERVICES WELL PLAT (Office Use Only)

CONTRACTOR BOX 963

ADDRESS PRATT, KANSAS 67124

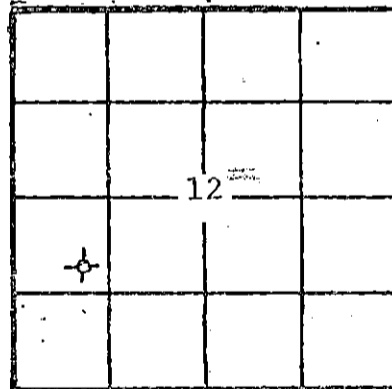
TOTAL DEPTH 4505' PBDT

SPUD DATE 11-12-81 DATE COMPLETED 11-25-81

ELEV: GR 1641 DF KB 1647

DRILLED WITH ROTARY (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

Amount of surface pipe set and cemented 500 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Timothy E. Brandt, VP of Brandt Drilling/ Co., Inc. being of lawful age, hereby certifies that:

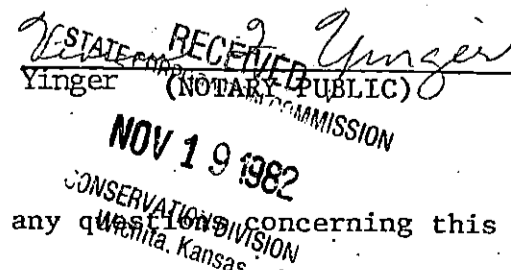
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Timothy E. Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14TH day of OCTOBER



Vivian F. Yinger (NOTARY PUBLIC)



MY COMMISSION EXPIRES: November 29, 1982

The person who can be reached by phone regarding any questions concerning this information. Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale and Sand	0	222		
Shale and Gypsum	222	352		
Slate and Shale	352	1112		
Lime	1112	1272		
Shale and Lime	1272	1492		
Lime and Cherty Lime	1492	1722		
Sand and Silty Sand	1722	1752		
Lime	1752	2472		
Lime and Shale	2472	2818		
Shale, Black	2818	2827		
Shale and Sandy Shale	2827	3174		
Sand, porous	3174	3222		
Shale and Sandy Shale	3222	3362		
Sand, porous	3362	3487		
Shale, black	3487	3494		
Shale and Lime	3494	3570		
Lime, hard and dense	3570	3772		
Shale and Lime	3772	3982		
Lime and Cherty Lime	3982	4318		
Shale	4318	4430		
Sand and Dolomite	4430	4505		
RTD	4505			
DST #1 3815-55' Cherokee, 30-60-60-120, op w.gd blow, recd 580' SW.				
DST #2 4296-4370 Viola, 30-60-60-120, op w/str blow, recd 3004' muddy SW.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	500'	common	400	3% cal.chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

TYPE

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LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR ANADARKO PRODUCTION COMPANY API NO. 15-095-21,177-0000

ADDRESS P. O. BOX 351 COUNTY KINGMAN

LIBERAL, KANSAS 67501 FIELD

** CONTACT PERSON PROD. FORMATION

PHONE

PURCHASER LEASE FISHER "A"

ADDRESS WELL NO. 1

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CONTRACTOR 1200 DOUGLAS BUILDING 1140 Ft. from West Line of

ADDRESS 104 S. BROADWAY WICHITA, KANSAS 67202 the SW (Qtr.) SEC 12 TWP 28S RGE 10W.

PLUGGING HALLIBURTON SERVICES

CONTRACTOR BOX 963

ADDRESS PRATT, KANSAS 67124

TOTAL DEPTH 4505' PBTD

SPUD DATE 11-12-81 DATE COMPLETED 11-25-81

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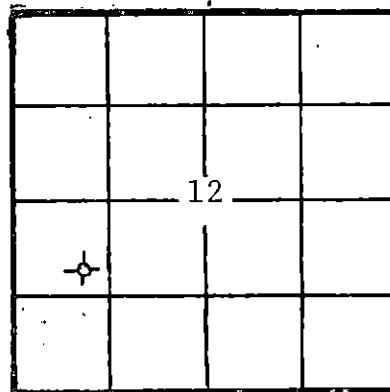
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WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG. [checked]

A F F I D A V I T

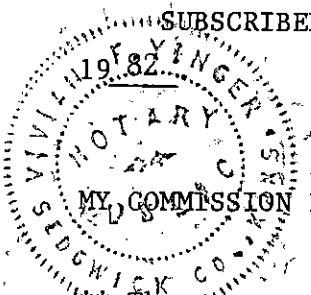
Timothy E. Brandt, VP of Brandt Drilling/ Co., Inc. being of lawful age, hereby certifies that:

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Signature of Timothy E. Brandt

Timothy E. Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14TH day of OCTOBER



Signature of Vivian F. Yinger

Vivian F. Yinger (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 29, 1982

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 4 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR

ANADARKO PRODUCTION/

COMPANY

LEASE Fischer "A"

ACO-1 WELL HISTORY

SEC. 12 TWP 28S RGE. 10W

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