

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3711  
Name: Shepler & Thomas, Inc.  
Address: P.O. Box 1162  
City/State/Zip: Liberal, KS 67905-1162

Purchaser: N/A

Operator Contact Person: R. F. Burke  
Phone: (316) 624-0750

Contractor: License # 5302  
Name: Red Tiger

Well Site Geologist: Lynn Tucker  
Phone:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWDs of old well info as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-27-89 3-30-89 N/A 3-30-89  
Spud Date Date Reached TD Completion Date  
2600 0  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 225 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-095-21,612 0000  
County: Kingman  
C SW NW Sec. 13 Twp. 28S Rge. 10 East X West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

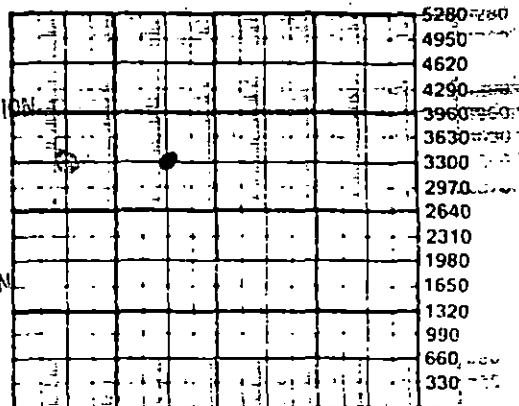
Lease Name: Dyche Well #: 1-13

Field Name: N/A

Producing Formation: N/A

Elevation: Ground 1679 KB 1685

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
4-6-89  
APR 6 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket #: Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T89-149  
 Groundwater, 3300 Ft North from Southeast Corner (Well) 4620 Ft West from Southeast Corner of 13 Sec 28S Twp 10 Rge East X West  
 Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain):  
(purchased from city, R-W-D. #)

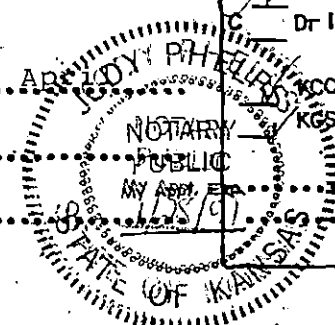
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 170 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. F. BURKE  
Title: Agent Date: 4-5-89

Subscribed and sworn to before me this 5th day of April, 1989.  
Notary Public: JODY PHELPS  
Date Commission Expires: January 28, 1991

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution:  
 SWD/Rep  NGPA  
 Plug  Other (Specify)  
4-6-89  
Form ACO-1 (5-86)



Sec. 13 Twp. 28S Rge. 10E

Operator Name ..... Shepler & Thomas, Inc ..... Lease Name ..... Dyche ..... Well # ..... 1-13  
 Sec. 13 ..... Twp. 28S ..... Rge. 10 .....  East  West ..... County ..... Kingman ..... **RELEASED**

MAY 0 8 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Indian Cave	2460	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	234 KB	60/40 pop	135	2% gel, 3% CO
PERFORATION RECORD <input type="checkbox"/> N/A				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production				Producing Method			
N/A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
					CFPB		

METHOD OF COMPLETION ..... Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

N/A