

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-21,605 - 0000
County Kingman
C NE SW 15 28 10 East
Sec Twp Rge X West

Operator: License # 3711
Name Shepler & Thomas, Inc
Address P.O. Box 1162
City/State/Zip Liberal, KS 67905-1162

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Freund Well # 1-15

Operator Contact Person R. F. Burke
Phone (316) 624-0750

Field Name N/A

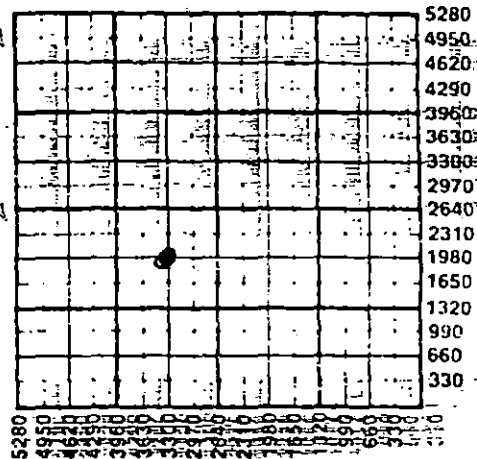
Producing Formation N/A

Contractor: License # 5840
Name Brandt Drilling Company

Elevation: Ground 1737 KB 1743

Wellsite Geologist Lynn Tucker
Phone (719) 395-6047

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover

RECEIVED
STATE CORPORATION COMMISSION
APR 5 1989
4-5-89
CONSERVATION DIVISION
Wichita, Kansas

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If O.W.O. of old well informs follows:

Disposition of Produced Water: Disposal
Docket # Re-pressuring

Operator
Well Name
Comp Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

3-14-89 3-17-89 N/A 3-18-89

Spud Date Date Reached TD Completion Date

2700 same

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 225 feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

Cement Company Name

Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T89-146

X Groundwater 1980 Ft North from Southeast Corner

(Well) 3300 Ft West from Southeast Corner of

15 Sec 28 Twp 10 Rge East X West

Surface Water Ft North from Southeast Corner

(Stream, pond etc) Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain)

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

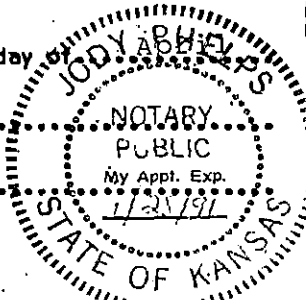
Signature R. F. BURKE

Title Agent Date 4/4/89

Subscribed and sworn to before me this 4th day 19 89

Notary Public JODY PHELPS

Date Commission Expires 1-28-91



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
4-5-89 X(2)
Form ACO-1 (5-86)

Sec 15 Twp 28 Rge 10 E

Operator Name Shepler & Thomas, Inc. Lease Name Fründ Well # T-15

Sec. 15 Twp. 28S Rge. 10 County Kingman

East
 West

RELEASED
MAY 08 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Indian Cave	2482	2528

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	225	60/40	135	3% CC
PERFORATION RECORD <input type="checkbox"/> N/A				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
TUBING RECORD		Size N/A	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
	Oil		Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	Bbls.		MCF	Bbls.	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed
 Commingled