

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6/30/83

OPERATOR Kimbark Oil & Gas Company API NO. 15-095-21,231-0000

ADDRESS 1580 Lincoln St., Suite 700 COUNTY Kingman

Denver, Colorado 80203 FIELD Wildcat BOLTZ

\*\* CONTACT PERSON A. A. Hansen PROD. FORMATION Tarkio
PHONE 303/839-5504

PURCHASER Central States Gas Co. LEASE zrubek

ADDRESS 1700 Broadway, 1600 Tower Building WELL NO. 1

Denver, Colorado 80290 WELL LOCATION C SW SW

DRILLING Murfin Drilling Company 760Ft. from South Line and

CONTRACTOR 460Ft. from West Line of

ADDRESS 617 Union Center the SW (Qtr.) SEC 19 TWP 28S RGE 10W.

Wichita, KS 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC Use Only

ADDRESS KGS

TOTAL DEPTH 4600' PBD 2825

SPUD DATE 4/21/82 DATE COMPLETED 4/30/82

ELEV: GR 1781' DF 1788 KB 1792

DRILLED WITH (KABLE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 481' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of August, 19 82.

MY COMMISSION EXPIRES: September 15, 1982

(NOTARY PUBLIC) 1580 Lincoln St., Ste. 700 Denver, Colorado 80203

\*\* The person who can be reached by phone regarding any question concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 16 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Kimbark Oil & Gas Company LEASE Zrubek 1-19

ACO-1 WELL HISTORY  
SEC. 19 TWP. 28S RGE. 10W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1585	Towanda	1896'
Lime and shale	1585	1837	Ft. Riley	1941'
Shale	1837	2144	Council Grove	2106'
Lime and shale	2144	4600'	Foraker	2425'
			Indian Cave	2556'
			Waubausee	2607'
			Top-Tarkio	2748'
			Tarkio Sd.	2762'

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	481	Class "H"	350	2% gel, 3% cc
					Class H	150	3% cc.
Production	7-7/8	4-1/2	10.5	2876	50-50 pozmix	200	10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2760-68'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	2750	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal. 15% MCA	2760-68
121 bbls., 2% Kcl Wtr. 300,000 SCF N <sub>2</sub> , 10,000#	2760-68
20/40 sd.	
Date of first production WOPL	Producing method (flowing, pumping, gas lift, etc.) SI
	Gravity N/A
<b>RATE OF PRODUCTION PER 24 HOURS</b>	
Oil	Gas
	600
	MCF
Water	%
	60
	bbls.
Gas-oil ratio	N/A
	CFPB
Disposition of gas (vented, used on lease or sold) WOPL	Perforations 2760-68