

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6/30/83

OPERATOR Kimbark Oil & Gas Company API NO. 15-095-21,231-0000

ADDRESS 1580 Lincoln St., Suite 700 COUNTY Kingman

Denver, Colorado 80203 FIELD Wildcat BORTZ

** CONTACT PERSON A. A. Hansen PROD. FORMATION Tarkio

PHONE 303/839-5504

PURCHASER Central States Gas Co. LEASE Zrubek

ADDRESS 1700 Broadway, 1600 Tower Building WELL NO. 1

Denver, Colorado 80290 WELL LOCATION C SW SW

DRILLING CONTRACTOR Murfin Drilling Company 760 Ft. from South Line and

ADDRESS 617 Union Center 460 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 19 TWP 28 S RGE 10 W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4600' PBTB 2825

SPUD DATE 4/21/82 DATE COMPLETED 4/30/82

ELEV: GR 1781' DF 1788 KB 1792

DRILLED WITH (KAB) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 481' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

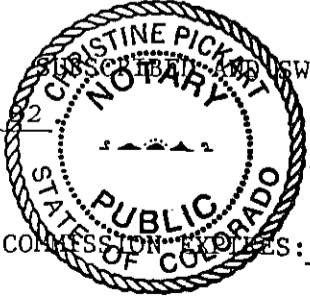
C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

8-17-82 RECEIVED AUG 17 1982 CONSERVATION DIVISION Wichita, Kansas

(Name)

1982 SWORN TO BEFORE ME this 12th day of August



MY COMMISSION EXPIRES: September 15, 1982 1580 Lincoln St., Ste. 700 Denver, Colorado 80203

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Kimbark Oil & Gas Company LEASE Zrúbek 1-19

ACO-1 WELL HISTORY
SEC. 19 TWP. 28S RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|---------------|-------|
| Shale | 0 | 1585 | Towanda | 1896' |
| Lime and shale | 1585 | 1837 | Ft. Riley | 1941' |
| Shale | 1837 | 2144 | Council Grove | 2106' |
| Lime and shale | 2144 | 4600' | Foraker | 2425' |
| | | | Indian Cave | 2556' |
| | | | Waubaunsee | 2607' |
| | | | Top-Tarkio | 2748' |
| | | | Tarkio Sd. | 2762' |

STATE RECEIVED
CORPORATION COMMISSION
AUG 17 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12-1/4 | 8-5/8 | 24 | 481 | Class "H" | 350 | 2% gel, 3% cc |
| | | | | | Class H | 150 | 3% cc. |
| Production | 7-7/8 | 4-1/2 | 10.5 | 2876 | 50-50 pozmix | 200 | 10% salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 2760-68' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2-3/8" | 2750 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| 1000 gal. 15% MCA | 2760-68 |
| 121 bbls., 2% Kcl Wtr. 300,000 SCF N ₂ , 10,000# | 2760-68 |
| 20/40 sd. | |

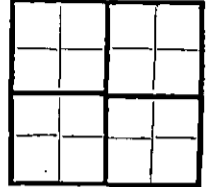
| | | |
|--|---|----------------|
| Date of first production WOPL | Producing method (flowing, pumping, gas lift, etc.) SI | Gravity N/A |
| RATE OF PRODUCTION PER 24 HOURS | OH | Gas |
| | bbls. | 600 |
| | | MCF |
| | Water % | 60 |
| | bbls. | N/A |
| Disposition of gas (vented, used on lease or sold) WOPL | Perforations | 2760-68 |
| | | CFPB |

WELL LOG

COMPANY Kimbark Oil & Gas
FARM Zrubick **NO.** 1-19
RIG. NO. 19
TOTAL DEPTH 4600'
COMM. 4-21-82 **COMP.** 5-1-82
CONTRACTOR Murfin Drilling Company

SEC. 19 **T.** 28S **R.** 10W
LOC. SW SW

COUNTY Kingman
 KANSAS



CASING

| | | | |
|----|----|--|------------|
| 20 | 10 | | |
| 15 | 8 | -5/8" csg., set @ 481' w/150 sx. Class H, | ELEVATION |
| 12 | 6 | 3% cc + 350 sx. Class H, 2% gel, 3% cc. | |
| 13 | 5 | 4 1/2" csg., set @ 2876' w/200 sx. 50-50 Pozmix, 10% salt. | PRODUCTION |

FIGURES INDICATE BOTTOM OF FORMATIONS

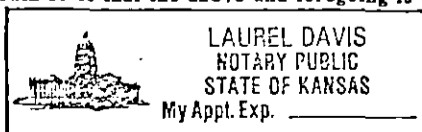
| | |
|-------|--------------|
| 1585' | shale |
| 1837' | lime & shale |
| 2144' | shale |
| 4600' | lime & shale |

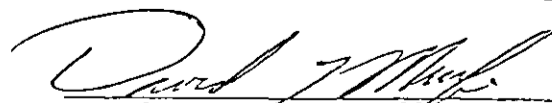
RECEIVED
 STATE CORPORATION COMMISSION
AUG 17 1982
 CONSERVATION DIVISION
 Wichita, Kansas

State of KANSAS
 County of SEDGWICK

I, David L. Murfin, Drlg. Mgr. of the Murfin Drilling Company


upon oath state that the above and foregoing is a true and correct copy of the log of the Zrubick #1-19 well.




 David L. Murfin, Drilling Manager

Subscribed and sworn to before me this 7th day of May 1982

My Commission Expires: 12-19-84


 Laurel Davis NOTARY PUBLIC