

plugged
3-7-96
ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name: WOODMAN-IANNITTI OIL COMPANY
Address PO BOX 308
City/State/Zip GREAT BEND KS 67530-0308

Purchaser: N/A
Operator Contact Person: D. J. IANNITTI
Phone (316) 792-2921

Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: JAMES C. MUSGROVE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3/04/96 3/07/96 3/07/96
Spud Date Date Reached TD Completion Date

API NO. 15- 095=21707 0000
County KINGMAN
C - NE NE Sec. 24 Twp. 28 Rge. 10 ^E
660 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
Lease Name DYCHE Well # 1
Field Name wildcat

Producing Formation none
Elevation: Ground 1710 KB 1718
Total Depth 2670' PBTB _____

Amount of Surface Pipe, Set and Cemented at 222.75 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 9/16 5/16-96
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 900 bbls

Desworing method used Haul fluid tank truck
Location of fluid disposal if hauled offsite: _____
Operator Name PINTAIL PETROLEUM

Lease Name BARKER License No. 5086
SW Quarter Sec. 28 Twp. 27 S Rng. 11 ^E
County PRATT Docket No. D-24,238

KANSAS CORPORATION COMMISSION
RECEIVED
APR - 17 AM 11:50
4-1-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: D. J. Iannitti
Title D. J. IANNITTI, PARTNER Date 3/28/96
Subscribed and sworn to before me this 28th day of MARCH, 19 96.
Notary Public Sharon K. Lingreen
Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
SHARON K. LINGREEN
My Appt. Exp. 5/12/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name DYCHE Well # 1
 Sec. 24 Twp. 28s Rge. 10 East County KINGMAN
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (1) *** <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run: No logs run ***DST#1 <u>2414-2470'</u> (30-30-30-30) Blow: Weak, died 15 mins. Recv'd: 50' MUD ISIP 846; FSIP 784 IFP 31-31; FFP 53-53; HSH 1182+1182 psi	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">Name</th> <th style="width:20%;">Top</th> <th style="width:40%;">Datum</th> </tr> <tr><td>HERINGTON</td><td>1643</td><td>+ 75</td></tr> <tr><td>KRIDER</td><td>1666</td><td>+ 52</td></tr> <tr><td>WINFIELD</td><td>1704</td><td>+ 14</td></tr> <tr><td>TOWANDA</td><td>1766</td><td>- 48</td></tr> <tr><td>Ft Riley</td><td>1820</td><td>-102</td></tr> <tr><td>FLORENCE</td><td>1862</td><td>-144</td></tr> <tr><td>COTTONWOOD</td><td>2142</td><td>-424</td></tr> <tr><td>NEVA</td><td>2193</td><td>-475</td></tr> <tr><td>RED EAGLE</td><td>2298</td><td>-580</td></tr> <tr><td>INDIAN CAVE</td><td>2429</td><td>-711</td></tr> <tr><td>WABAUNSEF</td><td>2472</td><td>-754</td></tr> </table>	Name	Top	Datum	HERINGTON	1643	+ 75	KRIDER	1666	+ 52	WINFIELD	1704	+ 14	TOWANDA	1766	- 48	Ft Riley	1820	-102	FLORENCE	1862	-144	COTTONWOOD	2142	-424	NEVA	2193	-475	RED EAGLE	2298	-580	INDIAN CAVE	2429	-711	WABAUNSEF	2472	-754
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used	TARKIO 2630 -902 TARKIO SAND 2636 -918 RTD 2670 -952
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Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	222.75	60/40 POZ	160	3%cc+2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner-Run- <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. none	Producing Method <input checked="" type="checkbox"/> D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Ac-1

ALLIED CEMENTING CO., INC.

3907

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Messers Lodge

DATE <u>2-7-96</u>	SEC. <u>24</u>	TWP. ^S <u>28</u>	RANGE <u>10</u>	CALLED OUT <u>1:30</u>	ON LOCATION <u>2:00</u>	JOB START <u>6:15</u>	JOB FINISH <u>7:30</u>
LEASE <u>Dyche</u>	WELL# <u>1</u>	LOCATION <u>Cunningham 2E, 2S, 2E, 1/4, 1/5</u>			COUNTY <u>HINGMAN</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke Oil Rig #2</u>
TYPE OF JOB <u>Rotary Plug</u>
HOLE SIZE <u>7 1/8</u> T.D. <u>2670</u>
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE <u>4 1/2</u> DEPTH <u>1425</u>
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____

OWNER Woodman-Tannette Oil Co
CEMENT

AMOUNT ORDERED 165 sk 60/40 port 476 gal

COMMON <u>99</u> @ <u>6.10</u> <u>603.90</u>
POZMIX <u>66</u> @ <u>3.15</u> <u>207.90</u>
GEL <u>6</u> @ <u>9.50</u> <u>57.00</u>
CHLORIDE _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING <u>165</u> @ <u>1.05</u> <u>173.25</u>
MILEAGE <u>165 x 25</u> @ <u>.04</u> <u>165.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Neal Rupp</u>
<u>255/265</u> HELPER <u>JUSTED HART</u>
BULK TRUCK _____
<u>227</u> DRIVER <u>Tom Semple</u>
BULK TRUCK _____
_____ DRIVER _____

TOTAL \$1209.0

REMARKS:

<u>1425 35 SK</u>
<u>950 35 SK</u>
<u>275 35 SK</u>
<u>60 25 SK + 85/8 Dry hole Plug</u>
<u>Mousehole 10 SK</u>
<u>Rat hole 15 SK</u>
<u>Water Well 10 SK</u>

SERVICE

DEPTH OF JOB <u>1425</u>
PUMP TRUCK CHARGE _____ <u>445.0</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>25</u> @ <u>2.35</u> <u>58.75</u>
PLUG 1 - <u>85/8 Dry hole</u> @ <u>23.00</u> <u>23.00</u>
_____ @ _____
_____ @ _____

TOTAL \$526.75

CHARGE TO: Woodman-Tannette Oil
STREET P.O. Box 308
CITY GREAT BEND STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

TAX _____
TOTAL CHARGE <u>\$1737.80</u>
DISCOUNT <u>\$346.96</u> IF PAID IN 30 DAY
<u>Net \$1389.84</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X John J. Ambuster