

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-095-21,314-0000

ADDRESS Suite 600 - One Main Place COUNTY Kingman

Wichita, KS 67202-1399 FIELD

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Hellar

ADDRESS WELL NO. #1

DRILLING Trans-Pac Drilling, Inc. WELL LOCATION C NE/4

CONTRACTOR 1320 Ft. from North Line and

ADDRESS Suite 600 - One Main Place 1320 Ft. from East Line of

Wichita, KS 67202-1399 the NE/4(4Qtr.) SEC 26 TWP 28S RGE 10W.

PLUGGING Sun Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Medicine Lodge, KS 67104

TOTAL DEPTH 2575' PBD ---

SPUD DATE Dec. 28, 1982 DATE COMPLETED Jan. 1, 1983

ELEV: GR 1737 DF 1743 KB 1745

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 220' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

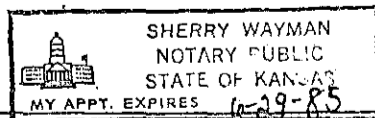
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Name) PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January

19 83.



Sherry Wayman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: SHERRY WAYMAN

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

FEB 9 1983 2-9-83 OBSERVATION DIVISION Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
0 - 228	Sand & Shale			Winfield	1760 (- 15)
228 - 400	Sand			Towanda	1826 (- 81)
400 - 1284	Sand & Shale			Fort Riley	1874 (-129)
1284 - 1345	Shale			Florence	1918 (-173)
1345 - 1995	Sand & Shale			Indian Cave Zn	2477 (-732)
1995 - 2575	Shale			Indian Cave Sd	2489 (-744)
				Wabaunsee	2522 (-777)
				RTD	2575 (-830)
				LTD	2574 (-829)
<p>DST #1 2478 - 2575 (Rotary Measurement) op30 si60 op30 si60 Opened with fair 3" blow into bucket. Opened for second flow period with a weak 1" blow into bucket. Recovered: 270' muddy water; 52,000 ppm chlorides IHH 1187 psi FHH 1182 psi IFP 97-194 psi FFP 226-237 psi ICIP 915 psi FCIP 915 psi</p> <p>DST #2 1764 - 1795 (Log Measurement) op30 si60 op55 si30 Opened with a very strong blow decreasing to a very weak 1/2" blow into bucket. Opened for second flow period with a strong blow into the bottom of bucket. Recovered: 120' watery mud, 960' water; 112,000 ppm chlorides IHH 831 psi FHH 831 psi IFP N/A - Tool Plugged FFP 345-549 psi ICIP 652 psi FCIP 652 psi</p>					

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	220'	Common	200	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE		NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		
RATE OF PRODUCTION PER 24 HOURS	Oil ----- bbls.	Gas ----- MCF
	Water ----- %	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	NONE
NONE		