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DISTRICT CONSERVATION AGENT'S REPORT

TO:

State Corporation Commission
Conservation Division
800 Bitting Building
Wichita, Kansas

FILE NO. 5

LOCATION SW SW NE

SEC. 11 TWP. 24S RGE. 20W

Dry Hole Rotary Abandoned Oil Well - Abandoned Gas Well -

I have today completed supervision of plugging of:

Well No. 1 Lease Crossman

Operator Texas Oil Co. Address Wichita Kan

Field - County Edwards

Total Depth 5128 Feet.

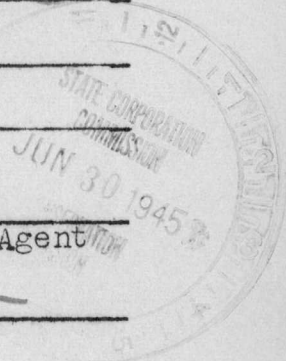
(Describe briefly the manner in which the well was plugged)

The hole was filled with heavy mud
5128 to bridge at 140 ft cement 140 to 100
ft. 20 sax. Mud 100 ft to 20 ft cement into
base of cellar 10 sax.
179 ft of 1 3/8 pipe and 274 ft of 8/8 pipe
computed and left in hole

H. W. Kern
District Conservation Agent

Date June 27-45

PLUGGING
11 24 20W
17 41



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

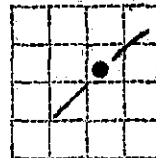
15-047-00221-0000

Company - THE TEXAS CO.
Farm - T.C. Crissman No. 1.

SEC. 11 T. 24 R. 20 W
SW 1/4 NE
2310' FEL 330' FSL NE 1/4

Total Depth. 5128
Comm. 5-14-45 Comp. 6-24-45
Shot or Treated.
Contractor. Kiowa Drlg. Co.
Issued. 7-21-45 Rotary O-5128

County. Edwards
KANSAS



CASING:
13 3/8" 149' LI Cem.
8 5/8" 2440' LI Cem.

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

surface & shale	0-155
shale	750
shale & sand	1075
shale	1400
lime	1420
shale & lime	1680
red bed & shale	1705
shale & shells	2020
anhydrite & shale	2410
dolomite	2440
lime	3125
lime & shale	3745
lime	3990
shale	4030
shale & lime	4055
lime	4605
conglomerate	4625
chert	4655
lime & chert	4700
lime	4740
lime & sand	4764
lime	4788
dolomite	4792
lime & chert	4988
lime & shale	5035
sand & shale	5040
lime	5080
lime & chert	5092
lime	5128
Total Depth	

Tops:

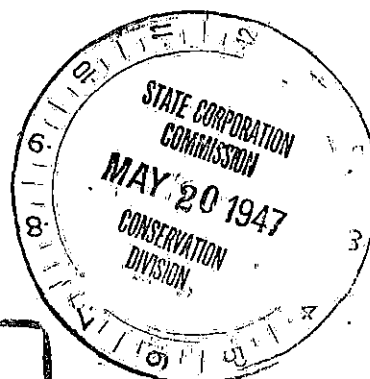
Lansing	4044
Marmaton	4392?
Conglomerate	4592
Miss.	4620
Viola	4788
Simpson	4980
Arbuckle	5040

Run Schlumberger to 2440

Core #1 from 3764-74 rec. 4'
Tan Lime w/strks of sand,
no show of oil

Run drill stem test, set
packer @ 4620, open 40 mins
packer gave way after 38
mins, rec. 360' salt wtr
90' mud. No oil or gas show.

Run drill stem test, set
packer @ 2100, open 30 mins.
210' salt wtr, no show
of oil or gas.



PLUGGING
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