

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6954  
Name Dee Eastwood  
Address Rt 1 Box 34  
Bronson, Ks 66716  
City/State/Zip

Purchaser: Kelly MacClaskey Oil Purchasing  
P.O. Box 222 El Dorado, Ks  
67042

Operator Contact Person Erma Eastwood  
Phone 316 939-4355

Contractor: License # 6451  
Name Big E Drilling

Wellsite Geologist  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

12/18/84 12/20/84 12/20/84  
Spud Date Date Reached TD Completion Date  
740  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 20 feet depth to surface 8.5x cmt

API NO. 15-001-27-202-0000

County Allen

NE/4 Sec 21 Twp 24 Rge 21  East  West

2805 Ft North from Southeast Corner of Section  
400 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

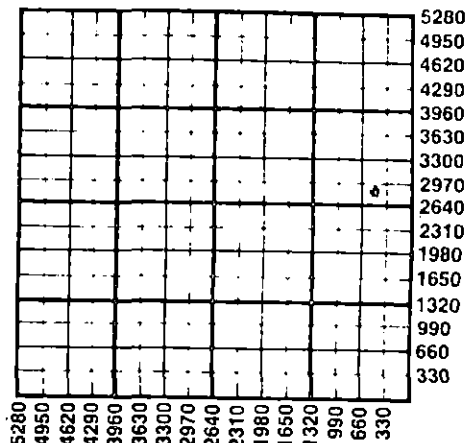
Lease Name W. Dawson Well # 5

Field Name Bronson-Davis Xenia

Producing Formation Bartlesville

Elevation: Ground 1060 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # 59,091-C

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # C-6851

Groundwater 4580 Ft North from Southeast Corner  
(Well) 2990 Ft West from Southeast Corner of  
Sec 22 Twp 24 Rge 21  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Erma Eastwood

Title Secretary Date 15 April 1987

Subscribed and sworn to before me this 15th day of April 1987

Notary Public Cynthia A. Newman

Date Commission Expires December 19, 1990

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
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SIDE TWO

Operator Name Dee Eastwood Lease Name Dawson Well # 5

Sec. 21 Twp. 24 Rge. 21  East  West County Allen

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

see attached sheet

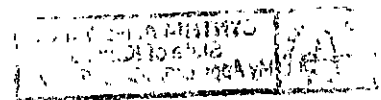
see attached sheet

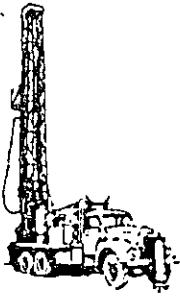
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
production NA	5.178	2 1/2		TD	bulk	85	gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
20	674-688			acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
13 Feb 1987		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	1/2 bbl						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conmingled .....





# Big E Drilling Company

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 755-4509

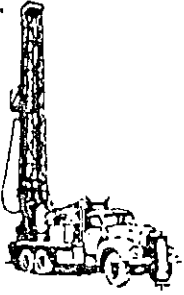
Dee Eastwood  
West Dawson #5  
NE/4 21-24-21  
Allen Co  
15-001-27, 202-0000

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
10	Topsoil	10
40	Lime	50
10	Soft wet lime	60
15	Lime	75
5	Shale	80
4	Lime	84
5	Shale	89
20	Lime	109
3	Shale	112
28	Lime	140
173	Shale	313
20	Lime	333
7	Shale red bed	340
56	Shale	396
30	Lime	426
42	Shale	468
16	Lime	484
10	Shale	494
5	Lime	499
171	Shale	670
3	Sand lite brown	673
20	Core #1	693
8	Heavy oil	701
5	Lite sand	706
2	Coal	708
32	Shale	740
	TD	740

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Wichita, Kansas



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West Dawson #5

Core #1      Time Sec.

673-674	57
675	56
76	80
77	85
78	43
79	77
680	62
81	55
82	40
83	52
84	64
685	71
86	75
87	67
88	85
89	60
690	55
91	--
92	58
93	54
693.4	

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