

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL APT NO. 15-047-21,036-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wayne Ext.

** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Kinderhook Ss
PHONE (316) 684-8481

PURCHASER Clear Creek LEASE J. H. CROSS "B"

ADDRESS 818 Century Plaza Building WELL NO. 1-28

Wichita, Kansas 67202 WELL LOCATION NW NE NE

DRILLING Sterling Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 990 Ft. from East Line of

Sterling, Kansas 67579 the NE (Qtr.) SEC 28 TWP 24 SRGE 17W.

PLUGGING N.A. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4515 PBTB

SPUD DATE 5-5-82 DATE COMPLETED 5-11-82

ELEV: GR 2115 DF 2121 KB 2124

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246.82' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JUL 23 1982

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July, 1982.

MARY D. SLAGLE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 10/30/85

Mary D. Slagle (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE J. H. CROSS "B"

SEC. 28 TWP. 24S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil - Sand	0	130		
Red Bed - Shale	130	262		
Shale, Sand, Red Bed	262	1140		
Anhydrite	1140	1154		
Shale	1154	1280		
Lime Stringers - Shale	1280	2130		
Lime and Shale	2130	4515		
			Heebner	3758
			Brown Lime	3880
			Lansing KC	3890
			Base KC	4196
			Cherokee Sh	4325
			Conglomerate	4366
			Mississippi	4374
			Kinderhook Sh	4426
			Kinderhook Ss	4429
			Viola	4480
			RTD	4515
			Elog TD	4515
DST #1	4341-4420			
	30-30-60-30			
Tool opened with fair blow, building to strong blow; strong blow through second open; no gas to surface. Recovered 10' mud, 120' very slightly oil cut mud, 60' oil and gas cut watery mud. IFP 77-88 ISIP 647 FFP 99-121 FSIP 517				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	259	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2"	10.5	4510	Lite	100	
					50/50 Pozmix	125	Regular

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4	Golden Jets	4432-4436

TUBING RECORD

Size	Setting depth	Packer set at
2"	4427.47	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA and 750 gal. 15% N.E.	
200 bbl. SW frac with 10,000 20-40 and 10,000# 10-20 sand	4432-4436

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 8, 1982	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	50	N.A.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
N.A.	N.A.	N.A.
	MCF	CFPB
	Perforations	
	4432-4436	