

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,180-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wildcat

** CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE HOAR

ADDRESS WELL NO. 1-29

WELL LOCATION NE SW NW

DRILLING Sterling Drilling Company 1650 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 990 Ft. from West Line of

Sterling, Kansas 67579 the NW (Qtr.) SEC29 TWP24S RGE 17W.

PLUGGING Sterling Drilling co. WELL PLAT

CONTRACTOR ADDRESS P. O. Box 129 (Office Use Only)

Sterling, Kansas 67579 KCC [checked] KGS [checked]

TOTAL DEPTH 4617 PBTB SWD/REP PLG.

SPUD DATE 5-24-84 DATE COMPLETED 5-30-84

ELEV: GR 2128 DF 2134 KB 2137

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257.66' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilfred J. Monk

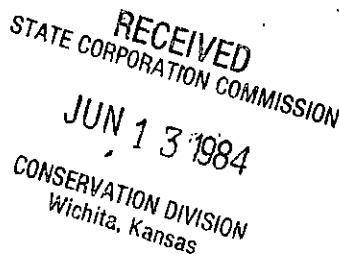
SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of June 1984.



Signature of Notary Public

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE HOAR 1-29

SEC. 29 TWP. 24S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90		
Clay - Shale	90	273	Heebner	3805
Shale, Sand, Red Beds	273	1060	Brown Lime	3931
Shale, Lime Stringers	1060	1168	Lansing KC	3942
Anhydrite	1168	1187	Base KC	4243
Shale	1187	1715	Cherokee Sh	4382
Lime and Shale	1715	4617	Cherokee Ss	4432
			Mississippi	4469
			Kinderhook Sh	4506
			Kinderhook Ss	4539
			Viola	4587
			RTD	4617
			Elog TD	4616
DST No. 1 4406-4493 30-30-60-30 Bottom of bucket blow throughout test Rcd: 144' watery mud 739' salt water IFP 123-293 ISIP 1390 IHP 2297 FFP 325-471 FSIP 1331 FHP 2262				
Logs: Dresser Atlas; Gamma Ray-Neutron Laterolog, Densilog, Caliper				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8		270	60/40 Pozmix	225	2% gel 3% cc
PRODUCTION		Plugged					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD			N.a.		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production D & A 5-30-84		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Oil	Gas	Water	%	Gas-oil ratio	CFPB
Rate of production per 24 hours	bbbls.	MCF	bbbls.		
Disposition of gas (vented, used on lease or sold)			Perforations		