

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4419

Name: Bear Petroleum Inc.

Address Box 438

City/State/Zip Haysville KS 67060

Purchaser: MacLaskey - Peoples

Operator Contact Person: Dick Schremmer

Phone ( 316 ) 524-1225

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Bill Shepherd

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSD, etc.)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

08-28-95 09-03-95 09-03-95

Spud Date Date Reached TD Completion Date

API NO. 15- 095-21703 0000

County Kingman County, Kansas

SE - SE - SW Sec. 17 Twp. 28S Rge. 5 xxx

330 Feet from S/N (circle one) Line of Section

3130 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Viney "A" Well # 3

Field Name Broadway West

Producing Formation Mississippi

Elevation: Ground 1417 KB 1425

Total Depth 3960 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 1280 bbls

Dewatering method used Trucked to disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bear Petroleum, Inc.

Lease Name Graber License No. 4419

NE Quarter Sec. 4 Twp. 27 S Rng. 6

County Reno Docket No. D-22, 284

RECEIVED  
12-21-95  
DEC 21 1995  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

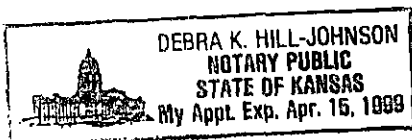
Title R. A. Schremmer President Date 12-2-95

Subscribed and sworn to before me this 20 day of December, 19 95.

Notary Public \_\_\_\_\_

Date Commission Expires Debra K. Hill-Johnson April 15, 1999

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



ORIGINAL

SIDE TWO

Operator Name Bear Petroleum Inc.

Lease Name Viney "A"

Well # 3

Sec. 17 Twp. 28 Rge. 5

East  
 West

County Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log  
Compensated Density Neutron Log  
Sonic Bond

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	2756 -	1335
Brown Lime	2984 -	1563
Lansing - Kansas City	3032 -	1611
Mississippi	3840 -	2419
LTD	3957 -	2536

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	226'	60/40 Poz	150	3%cc 2%gel
Production	7-7/8"	5-1/2"	14# \$ 15#	3953'	60/40 Poz	100	10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	3869'-73' 3848'-64'	750 gal 7 1/2% MA	
		1500 gal 15% NE	
Four	3890'-3900'	500 gal 15% MA	
		Frac all perfs with 1800lb sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3900'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 10-27-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	40	75	4-1	33

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACD-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

3869-3900

ORIGINAL



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
906742	11/09/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
JOHNSON 1		SEDGWICK		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	J MAR	CEMENT PRODUCTION CASING		11/09/1999	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
061610	R A SCHREMMER			COMPANY TRUCK	9942

BEAR PETROLEUM  
P. O. BOX 438  
HAYSVILLE, KS 67060-0438

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 21 1995  
CONSERVATION DIVISION  
WICHTA, KS

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	180	MI	2.85	513.00
		1	UNT		
001-016	CEMENTING CASING	3419	FT	1,500.00	1,500.00
		1	UNT		
018-315	MUD FLUSH	500	GAL	.65	325.00
030-016	CEMENTING PLUG 5W ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	69.00	69.00
815.19313					
40	CENTRALIZER-5-1/2 X 7-7/8	6	EA	60.00	360.00
806.60022					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
116-202	MEASURING LINE	1	EA	235.00	N/C
504-308	CEMENT - STANDARD	100	SK	8.86	886.00
508-127	CAL SEAL 60	5	SK	25.90	129.50
509-968	SALT	500	LB	.15	75.00
507-775	HALAD-322	47	LB	7.00	329.00
504-308	CEMENT - STANDARD	50	SK	8.86	443.00
508-127	CAL SEAL 60	2	SK	25.90	51.80
509-968	SALT	250	LB	.15	37.50
507-775	HALAD-322	24	LB	7.00	168.00
500-207	BULK SERVICE CHARGE	170	CFT	1.35	229.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	707.49	TMI	.95	672.12

INVOICE SUBTOTAL

6,264.42

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



# HALLIBURTON ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

CE

INVOICE NO.	DATE
906742	11/09/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
ANSON 1	SEDGWICK	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	J MAR	CEMENT PRODUCTION CASING	11/09/1995		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
061610	R A SCHREMMER			COMPANY TRUCK	99424

BEAR PETROLEUM  
P. O. BOX 438  
HAYSVILLE, KS 67060-0438

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT - (BID)				1,378.16-
	INVOICE BID AMOUNT				4,886.26
	*-KANSAS STATE SALES TAX				138.68
	*-PRATT COUNTY SALES TAX				28.31
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====&gt;</b>					<b>\$5,053.25</b>

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DEC 21 1995  
CONSERVATION DIVISION  
WICHITA, KS

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