

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection.  Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Stelbar Oil Corporation, Inc.

API NO. 15-095-21,198 ~~0000~~

ADDRESS 450 Fourth Financial Center  
Wichita, Kansas 67202

COUNTY Kingman

FIELD BROADWAY, WEST

\*\*CONTACT PERSON Jerry E. Shawver  
PHONE \_\_\_\_\_

PROD. FORMATION Mississippi

LEASE Wyer

PURCHASER The Permian Corporation

WELL NO. 4

ADDRESS 9810 East 42nd Street, Suite 233  
Tulsa, Oklahoma 74145

WELL LOCATION 150' W of C'N/2 SE NE

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

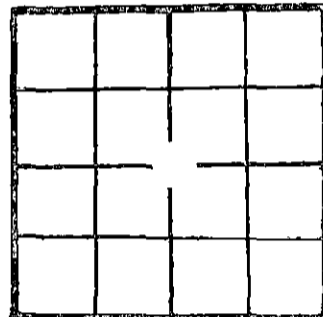
\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

the NE/4 SEC. 19 TWP. 28S RGE. 5W

DRILLING CONTRACTOR Graves Drilling Co., Inc.

ADDRESS 910 Union Center  
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_



WELL PLAT

KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3920' PBD 3906'

SPUD DATE 12-5-81 DATE COMPLETED 12-13-81

ELEV: GR 1428' DF 1437' KB 1439'

DRILLED WITH (~~XXXXX~~) (ROTARY) (AIR) TOOLS (New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	262'	Common	215	2% Gel, 3% CC
Long String	7-7/8"	4-1/2"	10.5#	3919'	Posmix	100	10% Salt, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3881-85

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT & FREEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 19 1982  
CONSERVATION DIVISION  
Wichita, Kansas

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
Oil 25 bbls. Gas \_\_\_\_\_ MCF % Water \_\_\_\_\_ bbls. Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Neogene Depth 110'  
 Estimated height of cement behind Surface Pipe to surface.  
 DV USED? \_\_\_\_\_

**WELL LOG**

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red Bed	0	261		
Red bed & shale	261	1140		
Shale	1140	1462		
Shale & lime	1462	3920		
Rotary Total Depth		3920		
DST #1 (Miss) 3874-90, op45, s160, op45, s190, GTS/ 5" ISIP 819, FP 31-62, 51-82, FSIP 819, HP 1883-1903				

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,  
Jerry E. Shawver OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS President (FOR)(OF) Stelbar Oil Corporation  
 OPERATOR OF THE Wyer LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF January, 19 82, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF March, 19 82  
Jerry E. Shawver  
Jerry E. Shawver  
 NOTARY PUBLIC  
 MY COMMISSION EXPIRES: April 26, 1985