

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
 Name TXO PRODUCTION CORP.
 Address 200 W. Douglas, Suite 300
 City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
 Phone 316-265-9441, Ext. 261

Contractor: License #
 Name Aldebaran Drilling Co., Inc.

Wellsite Geologist None
 Phone

PURCHASER

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Petroleum Inc.
 Well Name Greenleaf #1
 Comp. Date 10-12-64 Old Total Depth 4450

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
 WO
 10-13-83 10-15-83 9-29-84
 Spud Date Date Reached TD Completion Date
 2220' 2200'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 252' w/25 SXS

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-OWWO

County Kingman

SE SE Sec 19 Twp 28S Rge 6W ☐ East ☒ West

660 Ft North from Southeast Corner of Section
 660 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

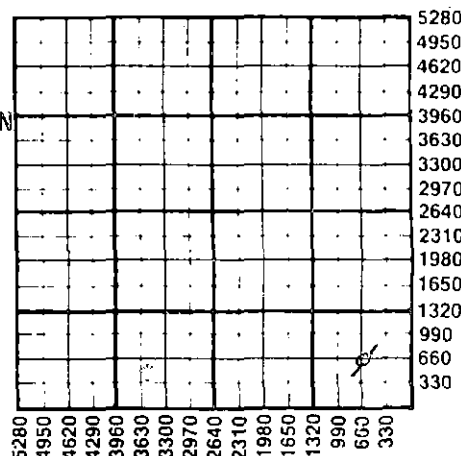
Lease Name GREENLEAF TRUST (OWWO) Well # 1

Field Name Alameda East

Producing Formation Plugged

Elevation: Ground 1585' 1594' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
 Division of Water Resources Permit # n/a

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
 NONE
 Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp

Title District Geologist Date 10-3-84

Subscribed and sworn to before me this 3rd day of October 1984.

Notary Public Sandra Lou Felter
 Date Commission Expires 1-30-88

Sandra Lou Felter

NOTARY PUBLIC
 State of Kansas

My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Operator Name TXO PROD. CORP. Lease Name Greenleaf Trust #1 Well # 1 SEC. 19 TWP. 28S RGE. 6W ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Herrington	1238	+356
Towanda	1376	+218
Red Eagle	1882	-288
Onaga	2041	-447
Ind Cave	2050	-456
Wab	2084	-490
RTD	2220	
LTD	2220	
PBD	2200	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8-5/8"		252'	(Operated by Petroleum Inc.)		
PRODUCTION		4 1/2"	10.5#	2210'	w/150 sxs Class A w/ 75% friction reducer & 10% salt, 4% galsonite		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4 JSPE	(20 holes)	2066-71'					
w/4 JSPE	(32 holes)	2052-60'		NONE			
TUBING RECORD				Size	Set At	Packer at	Liner Run ☐ Yes ☒ No
				none			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
P&A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	P&A	P&A	P&A	P&A			
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

P&A

☐ Dually Completed ☐ Commingled

.....