

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601  
Name ASSOC. PETR. CONS. INC.  
Address 802 ONE MAIN PLACE  
WICHITA,  
City/State/Zip KANSAS 67202

Purchaser KANSAS GAS SUPPLY  
TULSA, OK.

Operator Contact Person C. R. KING  
Phone 265-9385

Contractor: License # 5829  
Name ALDEBARAN DRG. C.

Wellsite Geologist Q W W O NONE  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator RAINS & WILLIAMSON OIL CO.  
Well Name GREENLEAF #1  
Comp. Date 2-23-1966 Old Total Depth 4382

WELL HISTORY

Drilling Method: 6-18-86 OWWO  Mud Rotary  Air Rotary  Cable  
2-8-66 2-23-66 2-23-66  
Spud Date Date Reached TD Completion Date  
4382 4049 (PWWO)  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 267 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 267 feet depth to SURFACE w/ 275 SX cmt

API NO. 15-095-01005-0001  
County KINGMAN  
..... NW NW Sec. 20 Twp. 28 Rge. 6  East  West

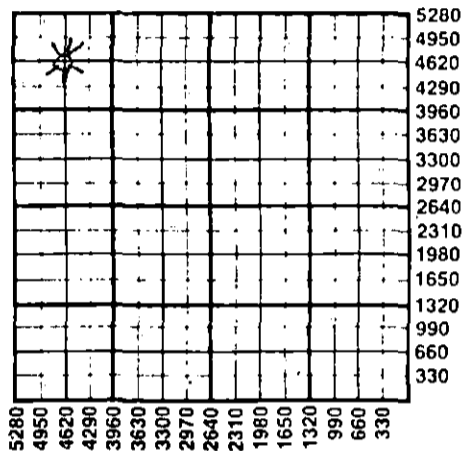
4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name DYE Well # 2

Field Name NEGRO CREEK Georgia Sour,  
MISSISSIPPI SE

Producing Formation MISSISSIPPI

Elevation: Ground 1550 KB 1555  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) HAULED BY CONTRACTOR FROM MINNESCAH (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles R. King  
Title PRESIDENT Date 12/10/86

Subscribed and sworn to before me this 29th day of Dec 1986

Notary Public Phyllis Buchanan  
Date Commission Expires Jan. 29, 1988

PHYLLIS BUCHANAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1/29/88

CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (7-84) DEC 31 1986

12-31-86  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 20 Twp 28 Rge 6

Operator Name ASSOC. PETR. CONS., INC. Lease Name DYE Well # 2

Sec. 20 Twp. 28 Rge. 6  East  West County KINGMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

(OWN)

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom  
 SEE ATTACHED  
 LOG FROM ORIGINAL  
 HOLE

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
267'	12 3/4"	8 3/8"	23	267	COMMON	225	UNKNOWN
40'	7 7/8"	4 1/2"	10.5	4064	EA-2 SHUR-FILL BT TITAN	50	NONE
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3937-3941			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production TEST		Producing Method					
6-30-1986		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
SEE ATTACHED STATE TEST		Bbls	252 MCF	TRACE Bbls		CFPB	

METHOD OF COMPLETION  Open Hole  Perforation  Other (Specify) .....

Disposition of gas:  Vented  Sold  Used on Lease

SHUT IN WAIT ON MARKET

STATE CORPORATION COMMISSION  
 Dually Completed  
 Coningled

Production Interval  
 ..... 3937 .....  
 ..... 3941 .....