

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Monsanto Company

API NO. 15-095-21149-0000

ADDRESS 3545 NW 58th Street

COUNTY Kingman

Oklahoma City, Oklahoma 73112

FIELD Exploratory W.C.

**CONTACT PERSON Bruce E. Roll

PROD. FORMATION Mississippian

PHONE (405) 947-2361

LEASE Sowers

PURCHASER Not Contracted

WELL NO. 1

ADDRESS

WELL LOCATION SE/SE

DRILLING H-30, Inc.

660 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 251 N. Water

the SE/4 SEC. 22 TWP. 28S RGE. 6W

Wichita, Kansas

WELL PLAT

PLUGGING -----

CONTRACTOR

ADDRESS -----

		22	

KCC
KGS
(Office)
RECEIVED
STATE CORPORATION COMMISSION
1-29-82
JAN 29 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4187 PBTD 4143

SPUD DATE 10-4-81 DATE COMPLETED 1-19-82

ELEV: GR 1437 DF --- KB 1445

DRILLED WITH (KAKE) (ROTARY) (WDS) TOOLS

Amount of surface pipe set and cemented 272 DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Paul D. Harryman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Regional Petroleum Engineer (FOR) (XX) Monsanto Company

OPERATOR OF THE Sowers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Paul D. Harryman

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF January, 19 82.

Cl Grant NOTARY PUBLIC

MY COMMISSION EXPIRES: 9-13-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Shells	0	290'	Heebner	2832'
Red Bed	290'	947'	Douglas	2944'
Red Bed and Shale	947'	1260'	Lansing	3082'
Lime and Shale	1260'	1300'	Swope	3482'
Shale and Lime	1300'	2163'	Hertha	3520'
Lime and Shale	2163'	2400'	Marmaton	3559'
Shale and Lime	2400'	2600'	Cherokee	3713'
Lime and Shale	2600'	3100'	Miss. Chat	3868'
Shale and Lime	3100'	3405'	Miss. Lime	3882'
Lime and Shale	3405'	3845'	Kinderhook	4179'
Shale and Lime	3845'	3982'		
Lime and Shale	3982'	4190'		
Rotary Total Depth	TD	4190'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	272		200	
Production	7 7/8"	5 1/2"	15.5	4186		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			1 spf		3916-3918
					3923-3925
					3932-3970
					3975-3982
Size	Setting depth	Packer set at			4016-4024
2 3/8	3767	3797			4030-4038

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

4042-4048

Amount and kind of material used	Depth interval treated
2000 gallons 15% MCA + 60 Balls	Zones above

Date of first production 1-19-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls.	Gas 1500 MCF
	Water 75 %	Gas-oil ratio 180 bbls. 25,000 CFPB
Disposition of gas (vented, used on lease or sold) Will be sold		Perforations Mississippian shown above