

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5898 EXPIRATION DATE June 30, 1983

OPERATOR Voth Oil Company API NO. 15-095-21,271-0000

ADDRESS 902 North West Street COUNTY Kingman County

Wichita, Kansas 67203 FIELD Hedrick West

** CONTACT PERSON Randall J. Voth PROD. FORMATION Mississippi

PHONE 794-8559

PURCHASER Kansas Gas Supply Corporation LEASE Blank

ADDRESS Box 300 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION

DRILLING White & Ellis Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR P. O. Box 448 775 Ft. from East Line of

ADDRESS El Dorado, Kansas 67042 the SE (Qtr.) SEC 22 TWP 28 RGE 6W.

PLUGGING not plugged WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4127' PBDT

SPUD DATE 8-23-82 DATE COMPLETED 8-31-82

ELEV: GR 1435 DF 1438 KB 1440

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 304 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RCWD 10-26-82

A F F I D A V I T

Randall J. Voth, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Randall J. Voth]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October

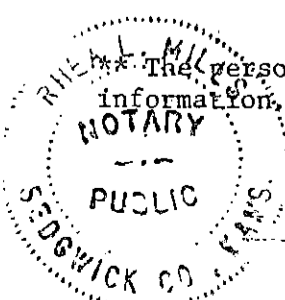
19 82.

[Signature of Rhea L. Mills]

(NOTARY PUBLIC)

RHEA L. MILLS

MY COMMISSION EXPIRES: 7-25-83



The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Voth Oil Company LEASE Blank SEC. 22 TWP. 28 RGE. 6W

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|-----|-------------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| No DST's | | | Schlumberger | |
| | | | FDC/CNL/GR | |
| | | | DIL/SFL | |
| | | | CYBERLOOK | |
| | | | Hebner | 2820 |
| | | | Douglas | 2853 |
| | | | Lansing | 3075 |
| | | | Marmaton | 3620 |
| | | | Cherokee | 3742 |
| | | | Mississippi | 3833 |
| | | Total Depth | 4127 | |

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2 | 8 5/8 | | 304 | common | 200 | 3% calc. chlorid |
| Production | 7 7/8 | 4 1/2 | | 4123' | common | 240 | 2% gel & 1% calc chloride |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| None | | | 2 | | 3836'-3879' OA |

| TUBING RECORD | |
|---------------|---------------|
| Size | Setting depth |
| | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|--|------------------------|
| Amount and kind of material used | Depth interval treated |
| 1500 gal. mud acid with 40 balls, flushed 16 bbls. KCL water | |

| | | |
|--|--|-----------------------------------|
| Date of first production 10-21-82 | Producing method (flowing, pumping, gas lift, etc.) flowing | Gravity 0 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 5500 bbls. MCF | Water % 15 bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) to be sold | | Perforations 3836' to 3879' OA |