

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

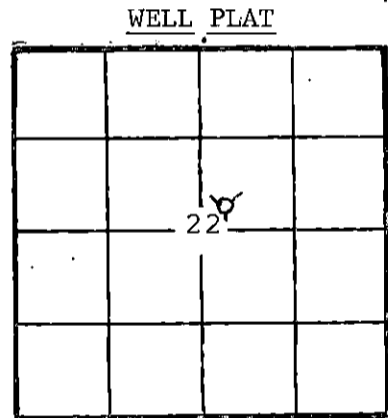
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5898 EXPIRATION DATE 6-30-83
OPERATOR Voth Oil Company- API NO. 15-095-21,297-0000
ADDRESS 902 N. West St. COUNTY Kingman
Wichita, Kansas 67203 FIELD Hedrick West
\*\* CONTACT PERSON Randall J. Voth PROD. FORMATION
PHONE 316-945-9688

PURCHASER \_\_\_\_\_ LEASE Blank
ADDRESS \_\_\_\_\_ WELL NO. #2 SWD
WELL LOCATION \_\_\_\_\_

DRILLING White & Ellis Drilling, Inc. 330 Ft. from S Line and
CONTRACTOR \_\_\_\_\_ 440 Ft. from W Line of (E)
ADDRESS 401 E. Douglas, Suite 500 the NE (Qtr.) SEC 22 TWP 28S RGE 6W (W).
Wichita KS 67202

PLUGGING Not Plugged
CONTRACTOR \_\_\_\_\_
ADDRESS \_\_\_\_\_



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. \_\_\_\_\_
NGPA \_\_\_\_\_

TOTAL DEPTH 4434' PBDT \_\_\_\_\_
SPUD DATE 11-9-82 DATE COMPLETED 11-18-82
ELEV: GR 1440' DF 1443' KB 1445'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 279' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

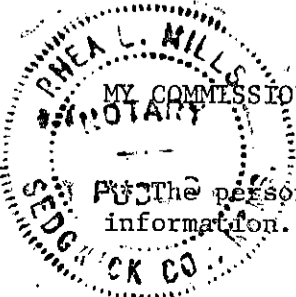
Randall J. Voth, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Randall J. Voth]
(Name) Randall J. Voth

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February \_\_\_\_\_,

19 83.



MY COMMISSION EXPIRES: July 25, 1983

RECEIVED STATE CORPORATION COMMISSION (NOTARY PUBLIC) Rhea L. Mills

MAR 1 1983 3-1-83 CONSERVATION DIVISION

The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2 SWD

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |      |        |      |       |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.  |      |        |      |       |
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.   |      |        |      |       |
| <input type="checkbox"/> Check if samples sent to Geological Survey   |      |        |      |       |
| Anhydrite   | 985  |        |      |       |
| Arbuckle  | 4288 |        |      |       |
| Cellar  | 0    | 7      |      |       |
| Sand  | 7    | 983    |      |       |
| Sand, Shale, Lime   | 983  | 1402   |      |       |
| Lime, Shale   | 1402 | 1774   |      |       |
| Shale, Lime   | 1774 | 2637   |      |       |
| Lime, Shale   | 2637 | 3555   |      |       |
| Lime  | 3555 | 3670   |      |       |
| Lime, Shale   | 3670 | 4220   |      |       |
| Shale   | 4220 | 4288   |      |       |
| Lime  | 4288 | 4434   |      |       |

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    |                | 279'          |              | 225   | 3% cc                      |
| Production        | 7-7/8"            | 5 1/2"                    | 15.5           | 4345'         | 60/40 Pozmix | 200   | 10% Salt-.75%D-31          |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                             |
|---------------|---------------|---------------|--------------------|-------------|-----------------------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval              |
| none          |               |               |                    |             |                             |
| TUBING RECORD |               |               | 2 jts/ft           |             | 3925-29                     |
| Size          | Setting depth | Packer set at |                    |             |                             |
| 2-3/8"        | 4325'         | 4325'         | 2 jts/ft           |             | 3863-66, 3869-75<br>3881-83 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Acidized-500 gal 15% HCL Acid    |                        |
| Acidized-420 gal 15% HCL Acid    |                        |
| Frac- 3% Acid Jelled             | Miss.                  |

|  |   |               |
|--|---|---------------|
| Date of first production<br>1-12-83                | Producing method (flowing, pumping, gas lift, etc.)<br>Vacuum | Gravity       |
| Estimated Production -I.P.                         | Oil bbls.   | Gas bbls.     |
| Disposition of gas (vented, used on lease or sold) | Water %   | Gas-oil ratio |
|  | Perforations  |               |

