

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6743 EXPIRATION DATE June 1984

OPERATOR Southwind Petroleum Corporation APL NO. 15-095-21313-000

ADDRESS 1825 W. 13th St. COUNTY Kingman

Wichita, Kansas 67203 FIELD Hedrick West

\*\* CONTACT PERSON Willis D. Nigh PROD. FORMATION Mississippi

PHONE 316-267-0305

PURCHASER None LEASE Fairchild

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Santa Fe Drilling Co. 990 Ft. from South Line and

ADDRESS 1346 N. Woodlawn 330 Ft. from East Line of (E)

Wichita, KS the SW (Qtr.) SEC 22 TWP 28S RGE 6 (W)

PLUGGING CONTRACTOR None WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3989 PBD None SWD/REP \_\_\_\_\_

SPUD DATE 12-15-82 DATE COMPLETED 12-26-82 PLG. \_\_\_\_\_

ELEV: GR 1442 DF - KB 1453 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

		22	
	o		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 280 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Willis D. Nigh, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Willis D. Nigh  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 19 84.



Patricia M. Elarton  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-15-87

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 10 1984  
2-10-84  
CONSERVATION DIVISION  
Wichita, Kansas

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					Heebner	2838 (-1385)
X Check if samples sent to Geological Survey					Brown Lime	3089 (-1636)
Sand and shale			250	878	Lansing	3096 (-1643)
Shale			978	2158	B/KC	3565 (-2112)
Lime and shale			2350	2670	Miss. Chert	3874 (-2421)
Shale and lime			2850	3077	Miss. Lime	3940 (-2487)
Lime and shale			3077	3840		
Lime, shale & chert			3840	3945		
Lime & dolomite			3945	3983		
RTD			3983			
DST #1 - 3890-3906, 30-45-60-60. GTS: 15 min. Max. Gauge Recovered 120' drilling mud, 240' water & mud. IFP 85-93#; FFP 107-121#; ISIP 1485#; FSIP 1439#					86.3 MCF.	
DST #2 - 3906-3945, 30-45-90-60. Recovered 120' OCM, 180' oil & gas cut watery mud, 371 water. IFP 147-162#; FFP 225-310#; ISIP 1392#; FSIP 1292#						
					Ran the following Logs: CDLC GR CN DIFL GR Pro Log	
If additional space is needed use Page 2,						

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	293'	common	150	2% Gel & 3%cc
Production		4 1/2	10 1/2	3980'	RFC	100	

LINER RECORD PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per ft	Jumbo Jet	3911-13 & 3916-18
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3861		4 per ft	Jumbo Jet	3874-76

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 250 gal 15% MSR & 1000 gal MSR, 500 gal MSR-123, 300 gal 5% HCL	3911-13 & 3916-18
Acidized with 500 gal 15% HCL	3874-76
Fractured with 348,800 SCFN N <sup>2</sup> , 21,500# 20/40 sand	3911-13, 3916-18, 3874-76

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	
Shut In	None	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	Est. 70	MCF Est. % 200	bbls. - CFPD
Disposition of gas (vented, used on lease or sold)			Perforations	
Shut In			3911-13 & 3916-18 & 3874-76	