

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6762 EXPIRATION DATE June 30, 1984

OPERATOR Mid Kansas Exploration Co. API NO. 15-095-21,450-0000

ADDRESS Box 580, 210 E. 6th Street COUNTY Kingman
Hutchinson, Kansas 67501 FIELD _____

** CONTACT PERSON James T. Perry PROD. FORMATION _____
PHONE 316-662-4401 _____ Indicate if new pay.

PURCHASER _____ LEASE McHenry

ADDRESS _____ WELL NO. 1-23

WELL LOCATION NW

DRILLING CONTRACTOR Allen Drilling Company 660 Ft. from South Line and

ADDRESS Box 1389 990 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 23 TWP 28 RGE 6 (W).

PLUGGING CONTRACTOR Allen Drilling Company

ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3945' PBDT _____

SPUD DATE 4-17-84 DATE COMPLETED 4-24-84

ELEV: GR 1460 DF _____ KB 1465

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

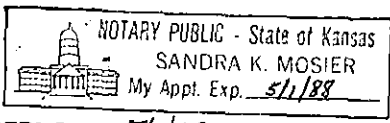
A F F I D A V I T

James T. Perry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James T. Perry
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of June, 19 84.



Sandra K. Mosier
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5/1/88

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Mid Kansas Exploration LEASE NAME McHenry SEC 23 TWP 28 RGE 6 (W) (R)

WELL NO 1-23

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|------|-------|
| <p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> | | | | |
| Heebner | 2834 | | | |
| Douglas Shale | 2858 | | | |
| Douglas Sand | 2910 | | | |
| Lansing - Kansas City | 3103 | | | |
| Stark | 3480 | | | |
| Hushpuckney | 3519 | | | |
| Cherokee | 3775 | | | |
| Mississippian Chert | 3876 | | | |
| Mississippian Limestone | 3913 | | | |
| <p>DST #1 3879' - 3895' 30-60-45-90. Recovered 90' gas cut mud IH/FH 2199-2176 IF/FF 58-58 ISI/FSI 916-1066 IF2/FF2 70-94 DST #2 3881' - 3945' 30-30-30-60. Recovered 61' mud with few oil specks IH/FH 2234-2223 IF/FF 70-70 ISI/FSI 210-580 IF2/FF2 82-82</p> | | | | |
| <p>If additional space is needed use Page 2</p> | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 23# | 208' | 60/40 Poz | 200 sks | 2% Gel, 3% CC |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production-I.P. | Oil | Gas | Water | Gas-oil ratio |
|---------------------------|-------|-----|-------|---------------|
| bbls. | bbls. | MCF | % | bbls. |
| | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations