

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5016 EXPIRATION DATE June 30, 1983

OPERATOR Energy Production, Inc. API NO. 15-095-21,250-0000

ADDRESS 8020 E. Central, Suite 150 COUNTY Kingman

Wichita, Kansas 67206 FIELD Wildcat

\*\* CONTACT PERSON James M. Stewart PROD. FORMATION None

PHONE (316) 681-2786

PURCHASER N.A. LEASE Voth

ADDRESS WELL NO. 1

WELL LOCATION 200'N&200'W of C NW SW

DRILLING Big Springs Drilling, Inc. 460 Ft. from West Line and

CONTRACTOR ADDRESS Box 8287 Munger Station 460 Ft. from North Line of

Wichita, Kansas 67208 the SW (Qtr.) SEC 27 TWP 28 RGE 6W.

PLUGGING Big Springs Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 8287 Munger Station

Wichita, Kansas 67208

TOTAL DEPTH 3,980' PBTB

SPUD DATE 6-25-82 DATE COMPLETED 7-4-82

ELEV: GR 1494 DF 1497 KB 1499

DRILLED WITH, (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	27		

KCC  KGS  SWD/REP  PLG.

Amount of surface pipe set and cemented 261' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

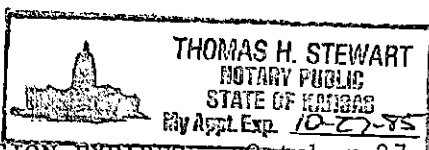
James M. Stewart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James M. Stewart (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July

19 82.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 27, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED this STATE CORPORATION COMMISSION JUL 16 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<b>DRILLERS LOG:</b>				<b>Radiation-Guard Log Tops:</b>	
Clay & Shale		0	270'	Heebner	2897 (-1398)
Shale		270'	1321'	Brown Lime	3139 (-1640)
Shale & Lime		1321'	3980'	Lansing/KC	3166 (-1667)
RTD		3980'		Base/ KC	3630 (-2131)
				Cherokee	3799 (-2300)
<u>Drill Stem Test No. 1:</u>		3930'	3950'	Miss. Chert	3936 (-2437)
Misrun				Miss. Lime	3964 (-2465)
				LTD	3983 (-2484)
				RTD	3980 (-2481)
<u>Drill Stem Test No. 2:</u>		3936'	3950'		
30-45-45-60; GTS/31"					
42.5 MCFD/40" incr. to 49.3 mcf/60"; Rec. 175' gsy. mud & 75' M.W.; IFP 324-169; ISIP 1490; FFP 114-128; FSIP 1496.					
<u>Drill Stem Test No. 3:</u>		3950'	3980'		
30-45-60-90; GTS/8"					
124 MCFD/10"; 107 MCFD/15-30"; 116 MCFD/40"; 107 MCFD/50"; 103 MCFD/60"; 98.1 MCFD/ 70-90"; IFP 59-61; ISIP 1434; FFP 73-84; FSIP 1383.					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	261'	Common	225	2% gel, 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations