

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS/REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F  Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-095-21,457-0000

ADDRESS 200 W Douglas, Suite 300 COUNTY Kingman  
Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry  
 PHONE 316 263-9441 ext.261 \_\_\_\_\_ Indicate if new pay.

PURCHASER DRY HOLE LEASE Blumanhourst

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING H-30, Rig #5 1980' Ft. from FNL Line and  
 CONTRACTOR \_\_\_\_\_ 1320' Ft. from FWL Line of  
 ADDRESS 251 N. Water, Suite 10 the NW (Qtr.) SEC29 TWP 28S RGE 6 (W)  
Wichita, Kansas 67202

PLUGGING H-30, Rig #5

CONTRACTOR \_\_\_\_\_

ADDRESS 251 N. Water, Suite 10

Wichita, Kansas 67202

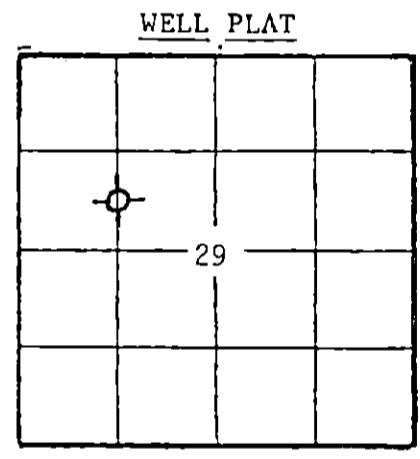
TOTAL DEPTH 2150' PBTD Dry

SPUD DATE 5-14-84 DATE COMPLETED 5-19-84

ELEV: GR 1560.0 DF 1596.0 KB 1568.0

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 8-5/8 @ 263'DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. IF OWVO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_.

NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

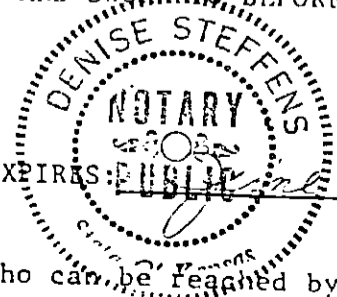
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of May, 19 84.



Denise Steffens  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.  DST #1, 2020-70' (Indian Cave) w/results as follows: IFP/30"=55-55#, weak blow ISIP/60"=782# FFP/30"=83-83# FSIP/60"=782# Rec: 180' MSW (Cl-=135,000 ppm)  Ran O.H. Logs			Herington	1215 + 353
			Towanda	1353 + 215
			Red Eagle	1858 - 290
			Onaga	2022 - 454
			Indian Cave	2043 - 475
			Wabaunsee	2071 - 503
			RTD	2150.0
			LTD	2143.0

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4	8-5/8	23#	263'	w/150 sxs Lite cement w/100 sxs Class "A" cement		
					Plugged w/35 sxs @ 1100', 35 sxs @ 300' 20 sxs @ 40', 10 sxs in rat-hole.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None	None	None	None	None	None

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole	Dry	
Estimated Production-I.P.	Oil Dry bbls.	Gas Dry MCF
	Water Dry %	Gas-oil ratio Dry
Disposition of gas (vented, used on lease or sold)		CAPP
D & A		Perforations NONE