

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 5108  
Name McAllister Drilling

Wellsite Geologist  
Phone

PURCHASER Peoples Natural Gas

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWHQ: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-15-84 1-19-84 1-30-84  
Spud Date Date Reached TD Completion Date  
2150' 2094'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet  
8-5/8" @ 269'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-095-21,420  
County Kingman  
C NW 30 28S 6W  East  
Sec Twp Rge  West

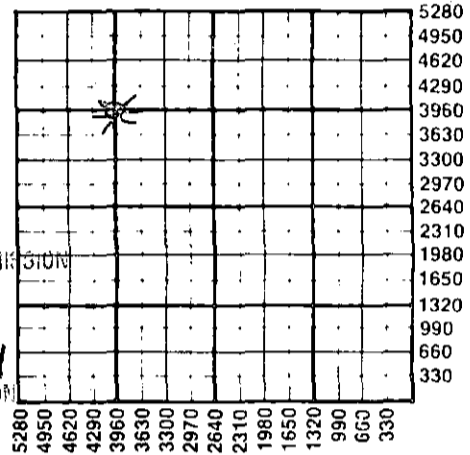
396.0 Ft North from Southeast Corner of Section  
396.0 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Reida Well # 1  
Field Name NEGRO CREEK WILDCAT SO

Producing Formation Indian Cave

Elevation: Ground 1558' KB 1563'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 30 1984  
10-30-84  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 10-24-84

Subscribed and sworn to before me this 24th day of October 1984.

Notary Public Sandra Lou Felier  
Date Commission Expires 1-30-88

Sandra Lou Felier  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Reida Well# 1 SEC. 30 TWP. 28S RGE. 6W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Herington	1224	+339
Towanda	1358	+205
Red E	1862	-299
Onaga	2028	-465
Indian Cave	2038	-475
Wab	2085	-522
RTD	2150	
LTD	2148	
PBD	2094	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	12-1/4"	8-5/8"	24#	266'	common	200	3% CaCl
..PRODUCTION...		4-1/2"	10.5#	2135'	Class A	150	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot w/4 JSPF	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	2039-44' & 2051-56'			Dumped 2 bbls acid down csg.			
				Treated w/500 gals. HCl w/add		2051-56' & 2039-44'	
				Frac. w/94.227 SCFN2, 8000#		20/40	
				mesh sand		2051-56' & 2039-44'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2-3/8"	1973'	1941'				
Date of First Production	Producing Method						
10-3-84	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	none	400 MCFD	23.38 BW				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

2039-44' & 2051-56'  
 .....  
 Indian Cave  
 .....