

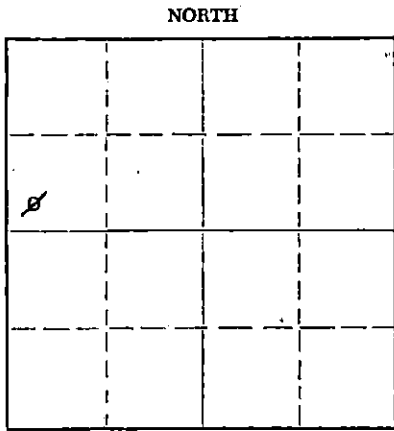
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

15-095-0511-002  
WELL PLUGGING RECORD

Kingman County, Sec. 18 Twp. 28 Rge. (E) 5W(W)

Location as "NE/CNW/SW" or footage from lines SW SW NW  
Lease Owner Lario Oil & Gas Company  
Lease Name Clouse Well No. 3  
Office Address 301 S. Market, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed April 27 19.57  
Application for plugging filed December 2, 19.60  
Application for plugging approved (written) December 6, 19.60  
Plugging commenced December 5, 19.60  
Plugging completed December 8, 19.60



Locate well correctly on above Section Plat

Reason for abandonment of well or producing formation  
Well dry on completion, was held for SWD possibilities.  
If a producing well is abandoned, date of last production. No production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel, Pretty Prairie, Kansas  
Producing formation Mississippi Chat Depth to top 3837 Bottom 3867 Total Depth of Well 4375 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	312	None
				5 1/2	4376	3770'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand from T.D. to 3820, 4 sacks cement. Mud to 310'.  
Rock bridge to 300'. 20 sacks cement. Mud to 35'. Plug w/  
10 sacks cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 13 1960 12-13-60

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Leo Ross (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Leo Ross*  
301 S. Market, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of December 19 60

My commission expires July 21, 1962

*Frances Leslie*  
Notary Public.

LARIO OIL & GAS COMPANY  
 Clouse No. 3  
 SW SW NW Sec. 18-28S-5W  
 Kingman County, Kansas

STAT.

DEC 5 1930

WED  
 COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas

Drilling Commenced: April 8, 1957  
 Drilling Completed: April 29, 1957 (T.A. May 21, 1957)  
 Drilling Contractor: Ben F. Brack Oil Co., Inc.  
 Total Depth - 4400' - P.B. to 3891'  
 Initial Potential - Dry (Tentative holding for future SWDW)

Casing Record:

8 5/8" 312.41' Set @ 317' Cem. w/ 250 sxs.  
 5 1/2" 4376 Set @ 4339' Cem. 150 sxs.

<u>Formation</u>	<u>Depth</u>
Shale & sand	315
Shale & shells	715
Shale, shells & salt	960
Lime & shale	1218
Shale & lime	1355
Lime & shale	1610
Shale & lime	2170
Lime & shale	2555
Lime	2645
Lime & shale	2740
Shale & lime	3087
Lime & shale	3157
Lime	3503
Lime & shale	3675
Shale & lime	3735
Lime & shale	3835
Chert	3837
Cored Chert	3878
Shale & lime	3895
Lime & shale	3962
Lime	4021
Shale & lime	4062
Lime	4119
Shale & lime	4147
Lime	4178
Shale & lime	4242
Lime & shale	4266
Shale & sand	4305
Shale & lime	4400

GEOLOGICAL TOPS - K.B. Meas.

	<u>Sample</u>		<u>Elec. Log</u>
Brown Lime	3023 (-1572)	3020	(-1569)
Lansing-K.C.	3060 (-1609)	3057	(-1606)
Mississippi	3834 (-2383)	3834	(-2383)
Kinderhook	4131 (-2680)	4131	(-2680)
Maquoketa	4206 (-2755)	4206	(-2755)
Viola	4233 (-2782)	4233	(-2782)
Simpson Sd.	4264 (-2813)	4262	(-2811)
Arbuckle	4373 (-2922)	4372	(-2921)
Rotary T.D.	4400 (-2949)	4400	(-2949)

Note: On 72 hour shut-in test maximum pressure on casing 850#. Open flow prior to shut-in test 270,000 cu. ft. with tubing pressure of 40#. Temp. Abd.

Welex Perf. 120 holes 3837-3867'.  
 Dowell acidized 500 gallons mud acid.  
 Dowell water fraced w/ 60,000 gallons water and  
 21,750# sand and 45 rubber balls.