

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-20150-0000

LEASE NAME Hedrick

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 25 TWP. 28S RGE. 6W (28) or (W)

COUNTY Kingman

Date Well Completed

Plugging Commenced 9-21-94

Plugging Completed 9-22-94

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Halliburton Oil Production Co.

ADDRESS P.O. Box 10 Stafford, Kansas 67578-0010

PHONE# (316) 234-5304 OPERATORS LICENSE NO. 5988

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Steve Van Gieson (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4275'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	283'	none
				5 1/2"	4012'	3037'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Sanded bottom to 3809', cemented with 5 sacks cement. Shot pipe @3206', 3038'. Pulled to 800' spotted with 35 sacks pulled to 330' circulated with 100 sacks topped off with 15 sacks 60/40 4% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

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NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Halliburton Oil Production Co.

SEP 28 1994

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

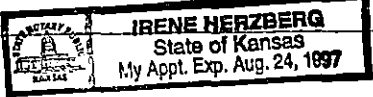
(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 26 day of September, 19 94

Jane Herberg
Notary Public

My Commission Expires:



Haliburton Oil

15095-20150-0000

Hedrick # 1

C-SE-NW Sec. 25 - 28S -6 N.

Kingman County

R.T.D. - 4275' Zero - 9.00 A.B.H.

Pipe Set - 4012'

Perf. - 3884'-3894' 8 holes per ft.

Casing - 5 1/2" Cemented w/100 sks. 15#

Surface Pipe - 283' - 8 5/8" - 225 sks - 20#

Tubing - 3832' - 2 1/2" EUE 8rd Thrd.

Rods - 152-3/4" - 1-2', 1-4', 2-6', 1-8' subs.

Mud Anchor - 3" X 20' - 4' Par F.

Gas Anchor - ~~1 1/2" Perf. Nipple~~ 1 1/4" X 15'

Seating Nipple - 2" X 12"

Rump - 2 1/2" X 2" X 12" Metal Liner

Pumping Unit - OCS D-11L Gear driven

Engine - Fairbanks Morse 346

Lead Line - 3" steel T&C

Braden Head - 5 1/2" X 2 1/2" Morris Hinderliter

Engine Sheave - 30-2L

Belts -

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JUN 15 1994

CONSERVATION DIVISION
Wichita, Kansas

15095-20150000

Hickox #1

4-25-69 Swabbed hole down and part. 3834' to 3974'

1/8 shots per ft., tested and ran tubing, acidized

with 1,600 gal. Swabbed load back and well flowing

15 bbl. oil and 45 bbl. water per day, 400,000 gas.

9-27-69 Picked tubing up and changed tubing head

traced well with 2500# 10-20 sand and 2500 gal. jelled

crude, traced at 2500#-broke to 2100# shut in over

nite. Ran swab twice and well kicked off flowing.

7-1-70 Well dead, tried to kick off by swabbing

tubing, could not get well kicked off. Ran rods and

pump and hung well on, started pumping.

8-31-71 Fixed pump to repair

pump set up, ran back now.

2 1/2" x 2" x 12' Allison Pump

11-5-71 Ruled Pump + Tubing

Put on mud anchor + set 3' off

bottom (3" x 20') Put on gas anchor

(1 1/2" x 15') run back + hang on.

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JUN 15 1974