

15095-20868000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Kingman SEC. 34 TWP. 28 RGE. 6W E/W
Location as in quarters or footage from lines:

Locate Well
correctly on above
Section Platt.

NE SE SW

Lease Owner Gear Petroleum Co., Inc.
 Lease Name Calkin Well No.#1
 Office Address 300 Sutton Place Wichita, Kansas 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): _____
 Date Well Completed _____
 Application for plugging filed _____
 Plugging commenced 8-13-81
 Plugging completed 8-17-81
 Reason for abandonment of well or producing formation Depleted

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie

Producing formation _____ Depth to top _____ bottom _____ T.D. 4071'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	210'	none
				4-1/2"	4070'	3401'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in on location, unable to bleed well down, pumped 35 sacks cement on bottom, pushed plug to 3700'. Got 26" stretch. Shot pipe @3413', layed down 91 joints pipe. Plugged well with 15 sacks gel, 8 sacks hulls, 10 sacks gel, 125 sacks 50/50 pos, 4% gel, 3% cc. Plugging completed.

RECEIVED
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet) AUG 21 1981

Name of Plugging Contractor Kelso Casing Pulling CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
R. Darrell Kelso
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of August, 19 81

My Commission expires:  My Comm. Exp. Aug. 15, 1985

Jane Hoover
Notary Public.

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 - 095 - 20868 - *000*
County Number

S. 34 T. 28 R. 6 ^W

Loc. NE SE SW

County Kingman

Operator
Gear Petroleum Co., Inc.

Address
300 Sutton Place, Wichita, Kansas 67202

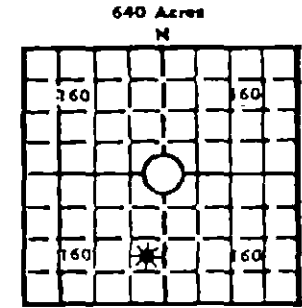
Well No. #1 Lease Name Calkin

Footage Location
990 feet from XED (S) line 330 feet from (E) ~~XXX~~ line

Principal Contractor Red Tiger Drilling Geologist Philip Hart

Spud Date 8/17/79 Date Completed 8/31/79 Total Depth 4071 P.B.T.D. 4070

Directional Deviation Oil and/or Gas Purchaser Peoples Natural Gas



Elev.: Gr. 1534

DP 1537 KB 1539

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	28	210	Common	180	2% Gel, 3% CC
Production	7 7/8	4 1/2	10 1/2	4070	Common	150	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4025-32

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4030	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal MA	4025-32

INITIAL PRODUCTION

Date of first production 10/28/79		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas 30 MCF	Water 3 bbls.	Gas-oil ratio 10,000	CFPB
Disposition of gas (vented, used on lease or sold) Sold			Producing interval(s) 4025-32		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

