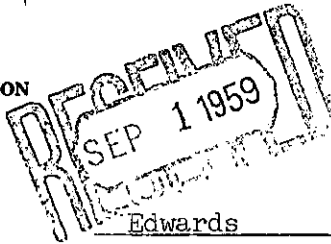


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas



WELL PLUGGING RECORD

Edwards County, Sec. 28 Twp. 24 S Rge. 17 (E)W (W)

Location as "NE/CNW/SW" or footage from lines. NE NE NE

Lease Owner D. B. Lauck Oil Co. Inc.

Lease Name Cross Well No. # /

Office Address 301 South Broadway, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed Aug. 30, 1956 19 56

Application for plugging filed Aug. 7, 1959 19 59

Application for plugging approved Aug. 10, 1959 19 59

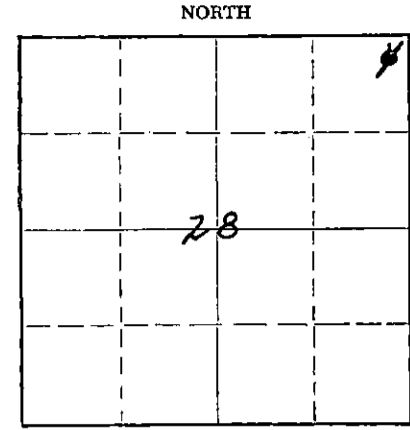
Plugging commenced Aug. 18, 1959 19 59

Plugging completed Aug. 24, 1959 19 59

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Aug. 17 19 59

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation Mississippian Depth to top 4370 Bottom 4399 Total Depth of Well 4805 Feet

Show depth and thickness of all water, oil and gas formations. PB-4775

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	230'	None
				5 1/2	4805	3426
Lansing	Dry	3883	4370			
Mississippi	Oil	4370	4399			
Viola	Dry	4476	4700			
Simpson	Dry	4700	4756			
Arbuckle	Dry	4756	4805			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 4755' feet to 0' feet for each plug set.

Sand 4775' to 4350' --- 5 Sacks Cement
Cement 4350' to 4315'
Mud 4315' to 230'
Rock 230' to 220' -- 10 Sacks Cement
Cement 220' to 130' -- 20 Sacks Cement
Mud 130' to 30'
Cement 30' to 0' -- 10 Sacks Cement to base of cellar

9-2-59

RECEIVED
STATE CORPORATION COMMISSION

SEP 2 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pine Pulling Co. Permit # 396

Address Box 1147 Ellinwood, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.

H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wolfe

Box 1147 Ellinwood Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 1st day of September 19 59

Notary Public

My commission expires September 4, 1962

PLUGGING
FILE SEC 28 T 24 R 17 W
BOOK PAGE 59 LINE 6

15-047.00049-0000

D. R. Lauck Oil Company, Inc.
& Sunray Mid-Continent Oil Company

NE NE NE Sec. 28-24S-17W
Edwards County, Kansas

Cross No. 1

Commenced: August 13, 1956
Completed: August 30, 1956

RECORDED
STATE COMMISSION

Casing Record: 230' 8 5/8" cem.w/175 sacks
4805' 5 1/2" cem.w/175 sacks

AUG 11 1959

Elevation: GR 2112; DF 2114; KB 2116;
Drillers Log

CONSERVATION DIVISION
Wichita, Kansas
Tops

Sand	200	Heebner	3754-1638	3754-1638
shale	375	Douglas	3785-1669	3787-1671
Dakota Sand & shale	420	Brown Lime	3874-1758	3876-1760
red bed & shale	1130	Lansing	3883-1767	3885-1769
Anhydrite	1170	Mississippian	4370-2254	4368-2252
shale & shells	1800	Kinderhook	4399-2283	4413-2297
Anhydrite & shale	1925	Viola	4476-2360	4478-2362
shale & shells	2115	Simpson	4700-2584	4703-2587
shale & lime	3075	Arbuckle	4756-2640	4759-2643
shale & shells	3443	Rotary Total Depth	4805-2689	4807-2692
lime & shale	3740			
lime	3793	DST #1 (M-d)	4371-4380	open 1 hr strong
lime & shale	3910			blow 1 hr. gas to surface in 7";
lime	4380			insufficient quantity to gauge;
lime & chert	4404			recov. 30' oil and gas cut mud
shale	4481			and 60' heavily oil and gas cut
chert & shale	4535			mud; IFP 0#; FFP 140#; BHP 1340#
Viola	4704			in 30 min.
lime	4707	DST #2 (M-D)	4380-4405,	open 1 hr;
Simpson	4755			strong blow 1 hr. gas to surface
Arbuckle	4805			in 40"; insuff. to gauge.
rotary total depth	4805			recov. 185' fluid- 150' heavily
				oil and gas cut mud, 30' free
				oil and 5' water;
				IFP 0#; FFP 100#; BHP 1100#;
				still building 30 min.
		DST #3 (M-D)	4414-4425	open 30 min;
				weak blow 12 min. recov. 30' mud;
				FFP 0#; BHP 340# in 30 min.

PLUGGING
FILE SEC 28 T 24 R 17W
BOOK PAGE 59 LINE 6