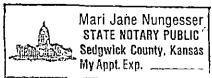
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Me

FIL	1-1	COPY	
سأسيلا با	11.1	والاراء بالذعرب الأسارا	

WELL PLUGGING RECORD

Make Required Affidavit		ards	Cour	ty. Sec. 2	29 Twp. 2	24S Rge. 17W E/W
Mail or Deliver Report to			'CNW}SW}'	or foota	ge from 1:	ines
Conservation Division State Corporation Comm.	Lease (SW SW				 ,
2 245 Warth Water	Lease N		G. Hol]	w	ell No. <u>1-29</u>
Wichita, KS 67202		Address	6/107	E Voll	naa Midal	1 + 20 - 1 - 20 - 20
			1 (Comp.)	eted as O	ogg wich	nita, Ks. 67207 r Dry Hole)
		y hole			,	
		ll comple	ted	June 30		19 78
		tion for		filed	Tune 30	19 79
	Applica	tion for	plugging	approved	June 30	19 7×
	Pluggin	g commend	ed		June 29	19_78
		g complet			June 39	
	. Reason	ior aband	onment o	or werr or	producing	g formation
	If a pr	oducing w	ell is a	bandoned.	date of	last production
	,	,		· · · · · · · · · · · · · · · · · · ·		19
Locale well contectly on above						ion Division or
Locale well correctly on above Section Pint	its age	nts befor	e pluggi	ng was co	mmenced?	ves
Name of Conservation Agent who					B <u>i_ll_</u> _(Owen of Well 4600
Producing formation Show depth and thickness of all				ottom	_Total Del	oth of Well 4600
Show depth and thickness of all	water, oil	and gas	iormatic	ons.		
OIL, GAS OR WATER RECORDS		•			,	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
Surface	CAUTATENAL	O	2581	8 5/8"	258	0
DULLAGE			1.250		250	
			Ì .			
, , , , , , , , , , , , , , , , , , , ,						
plugs were used, state the char feet for each plu			pen plac	. –	RECEIV	feet to
Plus	5 & 40 sx	<u> 540'</u>			- SIMILION C	OMMISSION
Plue	z_&_35_sx_	<u> </u>	<u>, </u>		FEB 2 3 10	70
	<u> % 12 sx (</u> nole	@ 40' 2 sx			- 0 19	70
	sehole	2sx		COAR	TOTION DIVIN	No.
					Vichitu, Nansas	
						2-25-11
						
						
(If additional o	-		ary, use	BACK of	this sheet	:)
Name of Plugging Contractor	Malliburto	n				
						
STATE OF Kansas	COUNT	TY OF	Sec	lgwick		ss.
Timothy E. Erandt		· · · -				wner or operator)
of the above-described well, be:	ing first du	ly sworn	on oath	says: T	hat I have	e knowledge of
the facts, statements, and matte	ers herein o	contained	and the)log of th	e ∕avove-d	escribed well
as filed and that the same are	true and co	rrect. Sc	help m	47	$X \setminus X$	•
	(Sign	natu re).	Jemoch	7 Dans		• ,
				· 		
•			L104 D ¢	uglas B	deress)1c	hita, Ks.
SUBSCRIBED AND SWORN TO be:	fore me this	30th	day o	ofJur	ne	, ¹⁹ 78
•		<u></u>	_		<u></u>	
			1 psi	Hane	Allen	gesses
My commission expires May	18, 1982	Ma	ari-Jane	(Nungesse	er No	dary Public.
<u>jylay</u>	1902			•		



			0					0						
	KANSAS DRILLI	ANSAS DRILLERS LOG								s. 29 r. 24 R. 17 W				
S	API No. 15 — 047 — 20397 -0000								ľ		SW S			
	Decrator Number									County _EDWARDS				
1	F. G.	Ho11									640 A	Acres N		
- [Address			-	· · · · · ·									
Į	6427 E. Kellogg Wichita, Kansas 67202									160		60		
	Well No. Lease Name								l					
ŀ	1-29 CROSS											*		
	Footage Location 990 foot from (XI) (5) line 990 foot from (XI (3M) line										 - -	╌┤┥┥┪		
ł	Principal Contractor	Test from ALLY (by line										160		
Ì	Brandt Drilling Company Carl Todd								•		} }	╏╾┤╾┤ [┉] ┤╼┨		
1	Spud Date		-	Total	Depth	P.B.T.D	i.		1	Loc		Il correctly		
٦l	June 20, 1	1978			4600				E	lev.: Gr	213			
ᅦ	Date Completed			Oil P	urchaser				١.	214] F	1	кв2143		
- [June 29, 1	1978							_	'r		KB		
					CASING	RECORD				-				
	Report of all strings set — surface, intermediate, production, etc.													
	Purpose of string	Size hole drilled	Sixe co	asing set O.D.)	Weight lbs/ft.	Setting depth	<u> </u>	Type cement		Sacks		Type and percent additives		
	Surface	12 ½"	8	5/8	28#	258 КВ	common			175	32	% CaCl; 2% gel		
		<u> </u>					<u> </u>							
		<u> </u>	<u> </u>				<u> </u>							
ļ		LINER RECOI	RD					PERF	FORATION RECORD					
	Top, ft. Bottom, ft. S				ment	Shots	Shots per ft.			& type		Depth interval		
		TUBING RECO	•						<u></u>					
기	Size Setting depth Pa			Packer se	acker set at									
1			CID,	FRACTU	JRE, SHOT,	CEMENT SQ	UEEZ	E RECORDAT	F Co	ECEI	VEL)		
١	Amount and kind of material used									Depth Interval Created				
١١		\overline{F}	1.B 2 0		· · · · · · · · · · · · · · · · · · ·									
1										#B22	1979			
ı	G.									NOITIVN D		 		
١										ichira van	inisio!	<u> </u>		
I											343			
	INITIAL PRODUCTION													
	Date of first production	<u> </u>		Producing	method (flow	ring, pumping, g	gos lift	, etc.)						
	RATE OF PRODUCTION Oil Gas Water							Water	Gas-oil ratio			ratio		
\	PER 24 HOURS Disposition of gas (venter	d used on loans and	old)	БЫ	F,		MCF	Producing Int	ope-'	bbls.		СГРВ		
기		., maca on 10020 Of 1	ioid /					rioducing int	41 TEI	107				
						_ _		<u> </u>			-			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Dote Received

Elwyn H. Nagel,

Leven

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Geologist

Title

February 20, 1979

Pule