

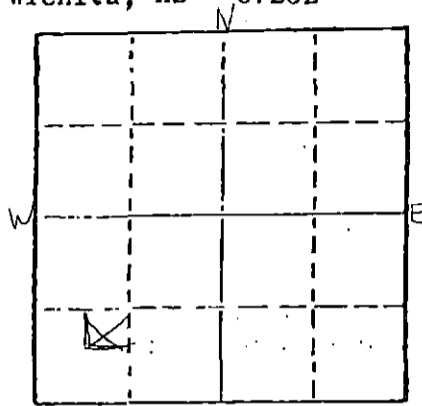
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Stafford County, Sec. 5 Twp. 24S Rge. 13 E/W  
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines  
NE SW SW

Lease Owner Abercrombie Drilling, Inc.  
Lease Name McMILLAN Well No. 1  
Office Address 801 Union Center, Wichita, Ks. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole



Locate well correctly on above Section Plot

Date Well completed October 17 1976  
Application for plugging filed (verbally) October 17 1976  
Application for plugging approved (verbally) October 17 1976  
Plugging commenced October 17 1976  
Plugging completed October 17 1976  
Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well  
Producing formation Depth to top Bottom Total Depth of Well  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

First plug was set at 300' with 40 sx.  
2nd plug set at 40' with 10 sx.  
Rathole with 5 sx., Cemented with common cement, 6% gel.  
Plug was down at 5:30 p.m. 10-17-76.  
State Plugger: G. R. Bitterstein

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 26 1976  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick ss.  
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Jack L. Partridge*  
801 Union Center, Wichita, Kansas 67202  
(Address)

Subscribed and Sworn to before me this 22nd day of October 19 76

My commission expires \_\_\_\_\_  
Kathy S. Goertz Notary Public.



**KANSAS DRILLERS LOG**

S. 5 T. 24S R. 13 ~~W~~

API No. 15 — 185 — 20,691-0000  
 County Number

Loc. NE SW SW

County Stafford

Operator  
 Abercrombie Drilling, Inc.

Address  
 801 Union Center, Wichita, KS 67202

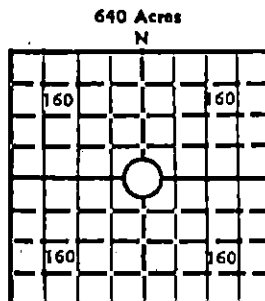
Well No. 1 Lease Name McMILLAN

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist  
 Abercrombie Drilling, Inc.

Spud Date Total Depth P.B.T.D.  
 October 9, 1976 4150'

Data Completed Oil Purchaser  
 October 17, 1976



Locate well correctly

Elev.: Gr. 1916'

DF 1922' KB 1924'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	28#	251.40	common	225	2% gel, 3% Ca. Cl.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

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**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	bbis.	MCF	bbis.	CFPB	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDOW, ETC.:

Well No. 1 Lease Name McMILLAN Dry Hole

s 5 r 24s 13 5/8

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	263		
Shale (red beds)	263	1700		
Shale and Lime	1700	1955		
Lime and Shale	1955	2422		
Shale and Lime	2422	2925		
Lime and Shale	2925	3154		
Shale and Lime	3154	3335		
Lime and Shale	3335	3645		
Shale	3645	3900		
Shale and Lime	3700	3720		
Lime	3720	3800		
Shale and Lime	3800	3915		
Lime and Shale	3915	3985		
Shale and Lime	3985	4060		
Lime	4060	4100		
Shale and Lime	4100	4150		
Rotary Total Depth		4150		
DST #1 (3686-3700"), Misrun				
DST #2 (3686-3700") 45", 45", 45", 45". Rec. 40' osm, IFP 32-32#, FFP 43-43#, IBHP 1299#, FBHP 1299#.				
DST #3 (3701-3720') 30", 45", 30", 45". Rec. 30' mud. IFP 67-67#, IBHP 105#, FFP 95-95#, FBHP 130#.				
DST #4 (3970-3985') 30", 30", 30", 30". Rec. 30' mud. IFP 39-125#, IBHP 462#, FFP 125-238#, FBHP 396#.				
DST #5 (4030-4096') 30", 45", 60", 45". Rec. 90' muddy water. IFP 43-53#, IBHP 1405#, FFP 6480#, FBHP 1331#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jerry A. Langrehr*  
Signature  
Jerry A. Langrehr, Exec. Vice President  
Title  
October 20, 1976  
Date