

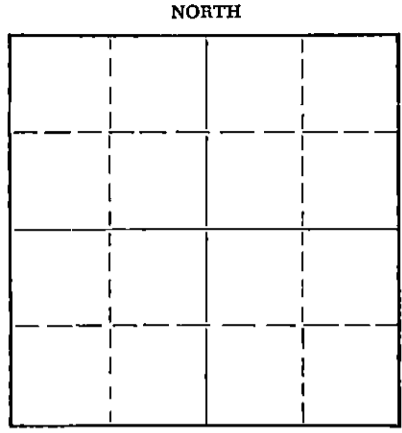
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Stafford County. Sec. 5 Twp. 24 Rge. 13 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NW NW NW  
Lease Owner Cities Service Oil Company  
Lease Name Hoover Well No. 1  
Office Address Box 751, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed February 18, 19 49  
Application for plugging filed July 30, 19 56  
Application for plugging approved August 1, 19 56  
Plugging commenced August 10, 19 56  
Plugging completed August 15, 19 56  
Reason for abandonment of well or producing formation Depleted formation.



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production August 17, 19 56  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundege  
Producing formation Lansing-Kansas City Depth to top 3546 Bottom 3901 Total Depth of Well 4078 Feet  
Show depth and thickness of all water, oil and gas formations. P. B. T. D. 3790

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	291'	None
				5-1/2"	4028'	1869'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 3790-3655', river sand.
- 3655-3615, 5 sacks cement.
- 3615-240', mud.
- 240-165', rock bridge and 20 sacks cement.
- 165- 35', mud.
- 35' to base of cellar, rock bridge and 10 sacks cement.

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STATE CORPORATION COMMISSION  
8-18-56 AUG 18 1956  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Wilson, Inc. - Chas. D. Wilson, Oper.  
Address 2921 Bonita, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
V. M. Conover (employee of owner) or ~~owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover  
Box 751, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of August, 19 56

My commission expires March 12, 1959. W. D. Smith Notary Public.

PLUGGING  
FILE SEC 5 T. 24 R. 13 W  
BOOK PAGE 85 LINE 43

# WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Hoover  
 Location 330' South and 330' East of NW Corner Sec. 5 T. 24 R. 13N  
 Elevation 1915 (1913 Gr.) County Stafford State Kansas  
 Drlg. Comm. February 3, 1949 Contractor Corbett-Barbour Drilling Company  
 Drlg. Comp. February 18, 1949 Acid 3000 gals. 3666-80 3-18-49  
5000 gals. 3666-85 3-25-49  
 T. D. 4078' Initial Prod. Physical Potential: 432 oil, 6 water, 24 hrs. (4-7-49)  
 P.S.T.D. 3790'

**CASING RECORD:**

8-5/8" @ 291' cen. 200 ex cen. & 200' C.C.  
 5-1/2" @ 4028' cen. 200 ex cen.

**FORMATION RECORD:**

sand	0-292
red bed & sand	750
shale & shells	1500
shale & lime	1700
lime	2160
lime & shale	2445
sandy lime	2605
shale & lime	2715
shale	2890
broken lime	2935
shale & lime	3035
lime	3752
lime & shale	3780
shale & lime	3945
lime & chert	3992
lime & shale	4029
sand & shale	4039
sandy shale	4063
lime	4080

DST 4030-39, rec. 25' oil-out mud in 30 mins.

4080 RTD = 4078 SIM, total depth.

Corr. Top Lansing	3546'
Corr. Top Conglomerate	3901'
Corr. Top Viola	3921'
Corr. Top Simpson Shale	4012'
Corr. Top Simpson Sand	4027'
Corr. Top Arbuckle	4061'
Penetration	17'
Total Depth	4078'

Drilled cement and cleaned out to 4058; 2200' sulphur water in 4 hrs. from Arbuckle. Cleaned out to 4065, and plugged back to 4045 with cement. Water shut off. Hole making 4 gals. oil, no water, per hr. from Simpson Sand. Shot 15 qts. 4032-39. Bailed 3 gals. oil, 1/2 gal. water, per hr. for 9 hrs.

Set Lane-Wells plug at 3300' and dumped 1 sack cement on plug; top cement 3790 SIM.

Perf. 9 shots 3666-74.  
 No fluid; top zone 3671.

Perf. 33 shots 3670 1/2-80  
 3 1/2 gals. muddy wtr. w/ scum oil, per hr.

3-18-49 Acidized 3000 gals.  
 3-23-49 Flowed 165 oil, no wtr., 15 hrs.  
 3-25-49 Perf. 21 shots 3680-85  
 3-25-49 Acidized 5000 gals.  
 3-27-49 Flowed 216 oil, no water, 23 hrs

SYFO: 300' 1°  
 1000' 1°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 1°  
 3500' 1°

RECEIVED  
 STATE COMMISSION  
 OIL & GAS

CONSERVATION DIVISION

**PLUGGING**

FILE SEC 5 T. 24 R. 13W

BOOK PAGE 85 LINE 43