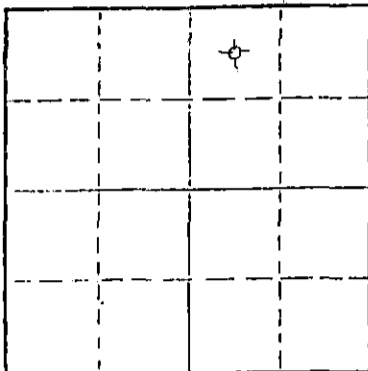


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
245 North Water
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Edwards County, Sec. 6 Twp. 24S Rge. 20W (E) (W)
Location as "NE/CNW/SW" or footage from lines NW NE
Lease Owner L. C. Markley Corporation
Lease Name Brake Well No. 1
Office Address 232 Allenhurst Oklahoma City, Oklahoma 73114
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 12-29 1975
Application for plugging filed 12-29 1975
Application for plugging approved 12-29 1975
Plugging commenced 12-29 1975
Plugging completed 12-29 1975
Reason for abandonment of well or producing formation commercial quantities not found
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4693' F-1
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	6 fts.	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug @ 250' 35 sx.
Plug @ 40' 15 sx.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Thomas Drilling Company
Address P. O. Box 400-Duncan, Oklahoma 73533

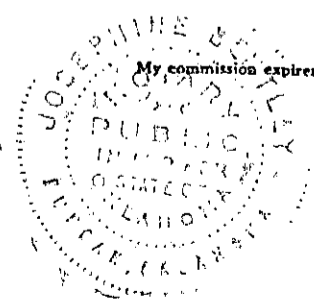
STATE OF Oklahoma COUNTY OF Stephens, ss.
Clinton W. Swanson (employee of owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Clinton W. Swanson*
P. O. Box 400-Duncan, Oklahoma 73533
(Address)

SUBSCRIBED AND SWORN TO before me this 5 th day of January, 19 76

My commission expires 3-24-79

Josephine Biberstein
Notary Public.



RECEIVED
STATE CORPORATION COMMISSION

JAN 13 1976
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 6 T. 24 R. 20 ^W

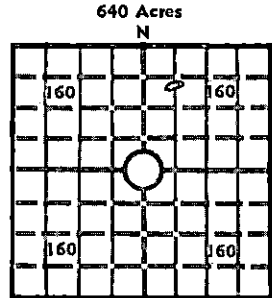
API No: 15 — 047 — 20,195 - 0000
County Number

Loc. NW NE

Operator
L. C. Markley Corp.

County Edwards

Address
232 Allenhurst Oklahoma City, Oklahoma 73114



Well No. #1 Lease Name Brake

Elev.: Gr. 2301

Footage Location
760 feet from (N) line 1980 feet from (E) line

Principal Contractor Thomas Drilling Co Geologist Harlan Dixon

Spud Date 12-11-75 Total Depth 4693' P.B.T.D.

DF _____ KB 2310

Date Completed 12-29-75 Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8	28	262	Poz Mix	185	poz w/ 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
RECEIVED STATE CORPORATION COMMISSION FEB 12 1976 CONSERVATION DIVISION Wichita, Kansas	

INITIAL PRODUCTION

Date of first production <u>Dry Hole</u>		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: **L. C. Markley Corporation** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. #1 Lease Name **Brake**

S 6 T 24 R 20 ^W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 2973-3029 Times: 30-30-30-30 Weak Stdy. Blow throughout. Recovered: 140' Mdy. Salt Wtr. ISIP: 946# FSIP: 926# IFP: 71# - 101# FFP: 91# - 121#			Anhy. B/Florence Cottonwood Wabaunsee Heebner Brn. Lime Lansing B/ K. C.	1450 2758 2958 3402 3983 4080 4090 4453
DST No. 2 4458 - 4537 Times: 30-30-60-30 Weak blow on initial opening No blow on 2 nd opening. Recovered: 75' Mud ISIP: 308# FSIP: 144# IFP: 102#-102# FFP: 82#-123#			Ft. Scott Cherokee Cong. Miss. (Osage) Log TD	4568 4588 4650 4681 4691
DST No. 3 4644-4662 Times: 30-30-15-35 Weak 25 Min. blow Recovered: 15' mud ISIP: 82# FSIP: 82# IFP: 41#-41# FFP: 41#-41#				
DST No. 4 4643-4693 Times: 30-30-90-30 Fair stdy. blow. Recovered: 230' Mdy. Salt Wtr. ISIP: 1014# FSIP: 694# IFP: 82#-102# FFP: 102#-164#				

Gamma-Ray Neutron Guard Log with Caliper By: Petro-Log.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature: <i>Lewis C. Markley</i>
	Title: <i>President</i>
	Date: <i>2/9/76</i>