

15-095-01856-0500

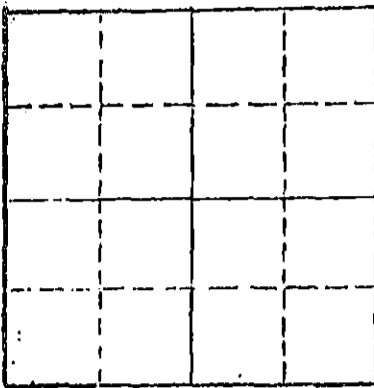
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Kingman County, Sec. 20 Twp. 28 Rge. 5 (E) (W)  
Location as "NE/CNWSW" or footage from lines NW SE NW  
Lease Owner Maurice L. Brown  
Lease Name Moorhouse A#2 Well No.  
Office Address Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 10/23/74 19  
Plugging completed 10/31/74 19  
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein  
Producing formation Depth to top Bottom Total Depth of Well 3890 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	278	none
				5 1/2	2889	3164'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded to 2790' and set 5 sacks cement. Shot pipe at 3220', 3160', pulled 102 joints. Set rock bridge at 350' and plugged with 5 yards ready mix.

PLUGGING COMPLETE.

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CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor VOTH CASING PULLING  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
WALTER VOTH (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Voth  
CHASE, KANSAS  
(Address)

Subscribed and Sworn to before me this 15th day of November, 1974

Margaret Melcher  
Notary Public.

My commission expires  
MARGARET MELCHER  
NOTARY PUBLIC  
Rice County, Kansas  
My Commission Expires  
Feb. 15, 1975

DRILLER'S LOG

15-095-01856-0000

COMPANY:  
CONTRACTOR:  
FARM:  
LOCATION:

Loslie Oil Company  
LOBEN DRILLING, INC.  
MOORHOUSE "A" #2  
NW SW NW Sec. 20-28-5W  
KINGMAN COUNTY, KANSAS  
10-28-61  
11-7-61

COMMENCED:  
COMPLETED:

0	235
235	745
745	1195
1195	1570
1570	2065
2065	2185
2185	2535
2535	2595
2595	2715
2715	2755
2755	2930
2930	3190
3190	3693
3693	3765
3765	3850
3850	3890
	<u>3890</u>

Shale & Shells
Shale
Shale & Shells
Lime
Shale & Lime
Shale
Shale & Lime
Lime
Shale & Lime
Lime & Shale
Lime
Shale & Lime
Lime
Shale & Lime
Lime & Shale
Core
<u>Rotary Total Depth - Set 5 1/2" casing.</u>

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Wichita, Kansas

Set 8 5/8" surface casing @ 278' w/200 sx Quickset cement by Globo.

I, Byron Johnson, do hereby certify that the above and foregoing is a true and correct copy of the log of the Moorhouse "A" #2, located NE 1/4 SE NW of Section 20, Township 28, Range 5 West, Kingman County, Kansas, as reflected by the files of Loben Drilling, Inc.

*Byron Johnson*  
Byron Johnson

STATE OF KANSAS )  
                          ) SS  
COUNTY OF BARTON)

Subscribed and sworn to before me, a Notary Public, in and for Barton County, Kansas, this 9th day of November, 1961.

*Ulanda Nichols*  
Ulanda Nichols, Notary Public

My Commission Expires:  
April 1, 1963

LESLIE OIL COMPANY

INTER-OFFICE CORRESPONDENCE

15-095-01856-0000

November 8

19 61

DATE

To \_\_\_\_\_  
NAME OR DEPT.

PLACE

From \_\_\_\_\_  
NAME

PLACE

SUBJECT

USE SEPARATE SHEET FOR EACH SUBJECT

Answering yours of \_\_\_\_\_

Report from Leben Drilling re Moorhouse "A" #2

Rotary total depth - 3890'

Drill Stem Test #2 (3871-3890)

Initial Shut-in	3/4 hr.
Open	1 1/2 hrs.
Final Shut-in	3/4 hr.
Gas to surface in 14 minutes	

Recovered	30'	slightly gas cut mud
	62'	slightly oil and gas cut mud
	52'	muddy gassy oil
	284'	clean gassy oil
	62'	water

Initial bottom hole pressure	1235
Initial flow pressure	45
Final flow pressure	175
Final bottom hole pressure	1175

Ran 126 joints of used 5 1/2" casing - tallied 3892.72'

Zero point was 6.85

Shoe joint 21.40

Cemented with 100 sacks Posmix with 16% salt saturation

Plug down at 12:30 a.m. November 8, 1961

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SIGNATURE