

15-095-00512-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Kingman County, Sec. 17 Twp. 28 Rge. (E) 5 (W)

Location as "NE/CNW%SWK" or footage from lines NE NE NE

Lease Owner The Atlantic Refining Company

Lease Name Fred Pilgram Well No. 1

Office Address Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas Well

Date well completed 5-11 19 57

Application for plugging filed 9- 19 57

Application for plugging approved 9- 19 57

Plugging commenced 10-2 19 57

Plugging completed 10-21 19 57

Reason for abandonment of well or producing formation Gas Percentage
to low for Economical Operations

If a producing well is abandoned, date of last production 9-23 19 57

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives Pratt, Kansas

Producing formation Mississippi-Chat Depth to top 3800' Bottom 3810' Total Depth of Well 3860' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	160'	0
				5 1/2	3846'	3403'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped 10 sack cement 3810' to 3780'
 Heavy Mud to 265'
 Rock Bridge 265' to 250'
 Cement 250' to 150'
 Heavy Mud 150' to 35'
 Rock Bridge 35' to 30'
 Cement 30' to Bottom of Collar
 with 10 sack cement.

Final 10-21-57 P & A

10-29-57

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. W. Patterson & Son

Address Box 12, Arkansas City, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Stanton K. Myers (employee of owner) or (owner/producer) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers
Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of October, 19 57

Elmer C. Dudley
Notary Public.

My commission expires 12/10/58

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WELL LOG

PILGRAM NO. 1

Center NE NE NE of 17-28S-5W,
Kingman County, Kansas

West Cheney Area

KS-12,163

SPUDED: 12-30-50
REACHED T.D.: 1-23-51
COMPLETED: 3-11-51

CASING RECORD:

Set 160' of 22# 8-5/8" casing
at 170' w/200 sax cement and
200# calcium chloride.

Set 3846.16' of 5 1/2" 15 1/2# J-55
casing at 3853.41' w/100 sax cement.

Driller's Gas Company connected 4-14-51.

FORMATION RECORD

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Rat hole - surface	0	100
Sand & shale	100	160
Shale & lime	160	170
Lime	170	180
Shale, shells, sand streaks	180	580
Shale, lime, shells, sand	580	881
Shale, shells	881	1005
Sandy shale, shells	1005	1095
Salt	1095	1110
Shale, lime	1110	1153
Lime, shale	1153	1285
Lime, shale streaks	1285	1400
Shale, sand, lime shells	1400	1550
Sand & lime	1550	1650
Shale	1650	1711
Shale & lime streaks	1711	1905
Shale	1905	1940
Shale, lime	1940	2080
Shale	2080	2105
Shale, lime	2105	2258
Lime, shale	2258	2345
Shale, lime	2345	2435
Lime, shale	2435	2780
Shale	2780	2844
Shale, sandy lime	2844	2939
Shale & lime streaks	2939	2983
Shale	2983	3077
Lime, shale	3077	3255
Shale	3255	3263
Lime	3263	3317
Shale, lime	3317	3346
Lime, shale	3346	3361
Lime, sand streaks	3361	3402
Lime, shale	3402	3445
Shale	3445	3488
Lime, shale	3488	3516
Shale, lime	3516	3598
Shale, sandy lime	3598	3654
Shale	3654	3758
Chert	3758	3777
Chert	3777	3782
Chert and lime	3782	3792
Chert	3792	3794
Lime	3794	3802
Lime & chert	3802	3812
Lime	3812	3860

TOTAL DEPTH 3860 TD
3812 PBD

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Test - 9/16" choke, tbq. press. 285 psi, well producing gas at rate of 1930 MCF/day.