

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-015-19516-00-00
Spot: SWNESW Sec/Twnshp/Rge: 29-23S-5E
1693 feet from S Section Line, 3688 feet from E Section Line
Lease Name: GOERING E R Well #: 3
County: BUTLER Total Vertical Depth: 2432 feet

Operator License No.: 34997
Op Name: CASILLAS PETROLEUM CORP
Address: 348 RD DD
SATANTA, KS 67870

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2412		40 SX
SURF	8.625	131		
SURF	8.625	133		150 SX
T1	2.325	2400		STUCK IN HOLE

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/07/2016 8:00 AM
Plug Co. License No.: 5870 Plug Co. Name: PHILLIPS WELL SERVICE, INC.
Proposal Rcvd. from: KENT PENDERGRAFT Company: CASILLAS PETROLEUM CORP Phone: (620) 287-4060

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: JONATHAN HILL WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/07/2016 1:30 PM KCC Agent: JONATHAN HILL

Actual Plugging Report:

WHEN PULLING WELL, TUBING BECAME STUCK IN HOLE ON UNKNOWN OBSTRUCTION AT APPROX. 1600' (CALCULATED FREEPOINT). OPERATOR WAS ABLE TO PUMP FLUID DOWN TUBING INTO THE FORMATION, BUT UNABLE TO CIRCULATE UP BACKSIDE. WHEN TIED INTO BACKSIDE, FLUID WAS ABLE TO CIRCULATE UP TUBING SUGGESTING HOLES IN STRING.--OPERATOR ATTEMPTED TO RECOVER TUBING BY PULLING 40K LBS+ ON STRING AND ATTEMPTING TO TURN; NO PROGRESS WAS MADE AT THIS POINT, DUE TO UNKNOWN HOLE CONDITIONS BUT CERTAIN PRODUCTION FORMATION WAS ABLE TO RECEIVE FLUIDS FROM SURFACE, DECISION WAS MADE TO PLUG AND ABANDON WELL W/TUBING LEFT IN HOLE. 1) SPOTTED 30 SKS CLASS A CEMENT W/ 3% CACL DOWN TUBING AND DISPLACED W/ 8 BBL TO APPROX. 2000'. 2) DYNALOG RAN IN WIRELINE AND CUT TUBING AT 1393'. RIG PULLED ON TUBING BUT STILL STUCK, NEW FREEPOINT CALCULATED AT 1200'. ELITE TIED INTO TUBING AND PUMPED FLUID TO HELP FREE TUBING, BUT PRESSURE SPIKED TO 1000 PSI IMMEDIATELY W/ NO CIRCULATION. 3) DYNALOG RAN IN WIRELINE AGAIN AND CUT TUBING AT 990', BACKSIDE DISPLACED FLUID UP TUBING. TUBING FREED. 4) ELITE PUMPED 15 SK INTERMEDIATE CEMENT (CLASS A, 3% CACL) PLUG AT TOP OF TUBING. ESTIMATED TOC AT APPROX. 790'. 4) PULLED TUBING OUT, RAN IN W/ WIRELINE TO 250' AND PEFORATED W/ 2 SHOTS. 5) TIED INTO CASING AND PUMPED 130 SKS CEMENT CLASS A, 3% CACL AND CIRCULATED CEMENT TO SURFACE.

Perfs:

Top	Bot	Thru	Comments
2413	2429	OH	

Remarks: CEMENTING COMPLETED BY ELITE CEMENTING, EUREKA KS. TICKET #2752.

Plugged through: TBG

District: 02

Signed Jonathan Hill
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

APR 26 2016

CONSERVATION DIVISION
WICHITA, KS

700
5-6-16

Form CP-2/3